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O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Operator
READ & STEVENS, INC. ✓

Address

P.O. BOX 1518, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-1-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name, Including Formation	Foot of Lease	Lease
DARTMOUTH	2	BUNKER HILL PENROSE	XXXXXXXXXX	

Location

Unit Letter 0 660 Feet From The SOUTH Line and 1980 Feet From The EAST

Line of Section 14 Township 16S Range 31E EDDY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P.O. BOX 2256, WICHITA, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM COMPANY	BARTLESVILLE, OK 74003
If well produces oil or liquids, give location of tanks.	Is gas actually compressed? When
Unit Sec. Twp. Rge.	
P 14 16S 31E	NO -

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Re-work ☐	Deepen ☐	Plug Back ☐	Same Depth, Different Well ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth				
10/26/81	12/1/81	4065'	4007'				
Elevations (BF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Oil or Gas	Tubing Depth				
4270.9' GL	PENROSE	3471'	3495'				
Perforations	Depth Casing Head		4065'				
3471-90'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1074'	370 SX.
7 7/8"	4 1/2"	4065'	775 SX.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of fluid oil and must be equal to or exceed top allowable for this depth or be per full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Formation (Flow, pump, gas lift, etc.)
11/18/81	11/26/81	PUMPING
Length of Test	Tubing Pressure	Casing Pressure
24 HRS.	-	-
Actual Prod. During Test	Oil-Prod.	Water-Prod.
40	35	5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	DMR, Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION CLERK

DECEMBER 4, 1981

OIL CONSERVATION DIVISION

APPROVED DEC 10 1981

BY: W. A. Gressitt
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name, or name of transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-