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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

Name of Operator

Read & Stevens, Inc. /

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

LETTER O LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

East LINE OF SEC. 14 TWP. 16S RGE. 31E

Date Spudded 10-26-81 16. Date T.D. Reached 11-8-81 17. Date Compl. (Ready to Prod.) 12-1-81 18. Elevations (DF, RKB, RT, GR, etc.) 4270.9' GL 19. Elev. Casinghead -

Total Depth 4065' 21. Plug Back T.D. 4007' 22. If Multiple Compl., How Many - 23. Intervals Drilled by Rotary Tools 0-4065' Cable Tools -

Producing Interval(s), of this completion - Top, Bottom, Name

3471'-3490' Penrose

Type Electric and Other Logs Run

CDL, GR, CNL, DLL & MLL

25. Was Directional Survey Made
No

27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1074'	11"	170sx HLC w/1/4# flocele	
4 1/2"	10.5#	4065'	7 7/8"	200sx Class "C" w/2% CaCl2 & 1/4# flocele	
				225sx HLC w/6# salt, .4% Halad-4, 5# gilsonite, 550sx 50/50 poz "C", .3% Halad-4, 6# salt	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3495'	3464.35' SN

Perforation Record (Interval, size and number)

3471'-3490', 19', 38 holes

CORE #1: 3473'-3485', 12'

CORE #2: 3910'-3933', 23'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3471'-3490'	1000gal 15% NE acid w/ 60 ballsealers. 33,000gal gelled water & CO2, 24,000# 10-20 sd & 30,000# 8-12 sd

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-18-81	Pumping 1 1/2" x 16' RWBC	Producing
of Test	Hours Tested	Choke Size
11-26-81	24	-
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	-	35
Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	
Used for fuel	Daryl Lowder	

List of Attachments

Copy of logs, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stubbs TITLE Drilling & Production Mgr DATE 12-4-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1141'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2116'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2302'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3152'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3910'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3418'</u> to <u>3444'</u>	No. 4, from _____ to _____
No. 2, from <u>3912'</u> to <u>3940'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1141	2116	975	Salt & anhy.				
2116	2300	184	Sh, halite, dolo & anhy.				
2300	3000	700	Anhy, SS, sh & dolo.				
3000	3900	900	Anhy, SS & dolo.				
3900	TD	165	Dolo, LS & SS.				