	RECEIVED						Form C-		
Appropriate District Office	points District Office Energy, Minerals and Natural Resources Department						See Instr		
24 '89OIL CONSERVATION DIVISION P.O. Box 2088					N	Santa Fe Sie	134		
2.0. Drive DD, Audi, NM 1210 Santa Fe. New Mexico, 87504-2088						Transporter	Gas V		
OUSTRUCT III 1000 Ruo Brizza Rel, Arier, NM   §	O. C. D. Réfésia, <b>cheice</b> lest	FOR ALLOWAL	RI F AND	AUTHORIS	MOITAS	Operator	I IN		
1.	TOT	RANSPORT OIL	AND NA	TURAL GA	10				
Openiar					Wall	OI No.			
Kead & Ste	evens, Inc. V								
	518. Roswell.	NM 88202	19 AL	/B/	.i-1				
Ressocial for Filing (Check proper	•	la Trassporter of:	[X] Out	es (Please expla	ioty				
2 ecompletios		Dry Gas	Uaa Da	rtmouth	# 2				
Change is Operator give same	Casinghead Gas	CONSTRUCTION CONTRACTOR CONTRACTO	was Da	II CHIOUCH	11 2	<u> </u>	<del></del>		
ed wines of previous operator.				<del></del>	<del> </del>	<del></del>			
1. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation				<del></del>	Kind	of Lesse	الد	sse No.	
BHWFU	14	Bunker	Hill Per	irose 🔣	States	Redundrok Fee			
Unit LetterO	660	Feet From The	s	10	180 =		E		
1/4	V					et From The		Line	
Section 14 To	manly 16S	Ringe 311	E N	MPM,	Eddy	<del></del>		County	
III. DESIGNATION OF T									
Name of Authorized Trussporter of KOCH	α 🖂 <b>«</b> α	descrite	P.O. b	w <i>address to wl</i> oox 2256.	Wichit	a, KS 67	m le  be be se 201	u)	
				Address (Give address to which approved copy of this form is to be sent)					
Phillips V well produces oil or liquide.	Unit Sec.	Bartlesville, OK   Unit   Sec.   Twp.   Rgs. is gas actually connected?				74003 When ?			
Ext poorios of trape	0 14	1 16S   31E	Yes	•	i	1-21-8	2		
If the production is commissied with IV. COMPLETION DATA		or pool, give comming	ling order num	ber:					
Designate Type of Comple	ou v	Vell Cas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Data Spudded	Date Compl. Read	y to Profit	Total Depth	<u> </u>	L	P.B.T.D.			
Elevanoss (DF, RKB, RT, GR, ste.) Name of Producing Formation			Top Oil/Gas Pay						
						Tubing Depth			
? ഗ്രേസ് വ			· <del>-</del>	·		Depth Casing	Shoe		
	TUBIN	G, CASING AND	CEMENTI	NG RECOR	Ď	<u>.l</u>			
HOLE SIZE			DEPTH SET			SACKS CEMENT			
			-						
V. TEST DATA AND REC			<u> </u>			<u> </u>	<del></del>		
DIL WELL (Tell must be	after recovery of total volu	ms of load oil and mus		exceed top ello ethod (Flow, pu			full 24 hour.	r.)	
						~- <b>-</b>	POST	ID-3	
Leigth of Tex	Tubing Pressure		Casing Press	U76		Choke Size	017-2	8-89	
Actual Prod. During Test	trail Prod. During Test Oil - Bbls.		Water - Bbls	Water - Bole		Gas- MCF CAG WELL MAIN			
			<u> </u>						
GAS WELL	Was the Arms		TWO WALLS	··· ,		<u> </u>			
' The first the first	Leagh of Test	Bbls, Cosdes Mis/MMCF			Gravity of Condensate				
locuse Method (pitor, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)			Caring Pressure (Shix-in)		Choke Size		
VI OPERATOR CERT	FICATE OF COX	OI LANCE	<del></del>		<del></del>	L	<del></del>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE    hereby certify that the rules and regulations of the Oil Conservation				DIL CON	SERV	ATION D	IVISIO	N	
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.									
1/(0.221)				Date ApprovedJUL 2 5 1989					
Signature Sha (afer)				By ORIGINAL SIGNED BY MIKE WILLIAMS					
John C. Maxe	y, Jr. Petrole	eum Engineer				MS R, DISTRICT	- 19	<del></del>	
LUSTRO LA FUNE	505/600 07	Tide	Title.			<u> </u>			

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

18.2 May 13.

Telephone No.