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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23865

Form C-101
Revised 1-1-65

JUL 13 1981

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. E-4199
7. Unit Agreement Name -
8. Name of Lease Owner Gulf West Mesa
9. Well No. 5
10. Field and Locality or Wildcat Und. Bunkerhill Pen. <i>Penrose</i>
11. County Eddy
12. Approx. Date Work will start Dec. 15, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐			
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐			
c. Name of Operator Read & Stevens, Inc.			
d. Address of Operator P.O. Box 1518, Roswell, NM 88201			
e. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE			
f. Section 660 FEET FROM THE North LINE OF SEC. 24 TWP. 16S RGE. 31E NMPM			
13. Proposed Depth 4250'		14. Formation Penrose	
15. Rotary or C.T. Rotary		16. Approx. Date Work will start Dec. 15, 1981	
17. Deviations (Show whether DF, RT, etc.) 4486.4'		18. Kind & Status of Prop. Bond State Wide	
19. Drilling Contractor Sierra Drilling		20. Other	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1300'	500sx	circ.
7 7/8"	4 1/2"	10.5#	4250'	600sx	3000'

We propose to drill and test the Penrose sand formation. Approximately 1300' of 8 5/8" surface casing will be set to protect fresh water sands. Cement will be circulated. If the well is commercial, 4 1/2" production casing will be run and cemented to cover the pay zone with at least 600' of cement.

Mud program - Native mud to 1300', brine 1300' to 3500', brine & drispak 3500' to TD.

BOP program - 1) One 11" 5000psi WP Shaffer Annular BOP.
2) One 11" 5000psi WP Shaffer Type "LWS" Hydraulic operated double BOP.
3) One 90-11S Melco closing unit, 90gal capacity.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 1-13-82

UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Bruce Hobbs Title Drilling & Production Mgr. Date 7-7-81

(This space for State Use)

APPROVED BY W. A. Grossert TITLE SUPERVISOR, DISTRICT II DATE JUL 13 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Form No. 1
1-6-78

All distances must be in the outer boundaries of the Section

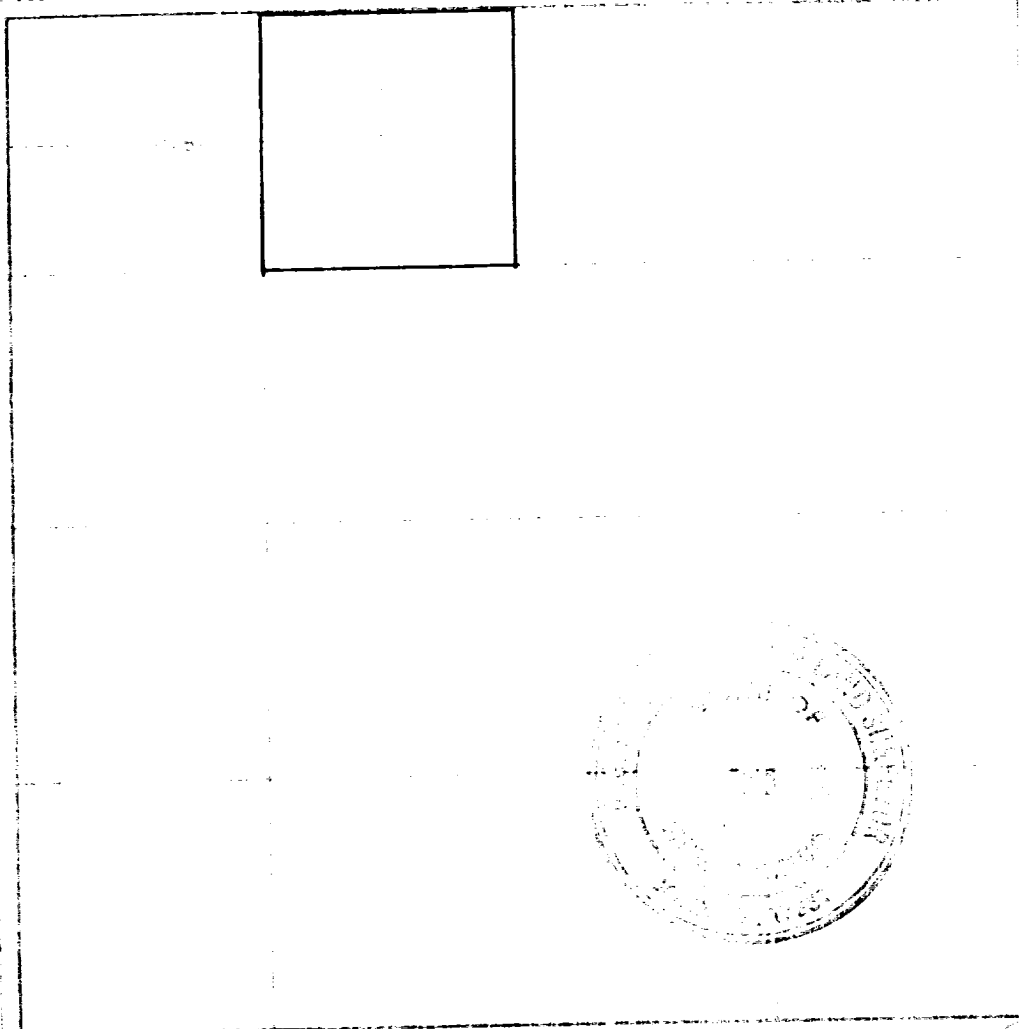
READ AND STEVENS, INC.		GOLF WEST MESA		5
C	24	16 SOUTH	31 EAST	ELDY
660	NORTH	1610	WEST	
4486.4	Penrose Sand	Und. Bunkerhill	<i>Penrose</i> Penn.	40

- Outline the acreage dedicated to the well by colored pencil or indicate marks on the plat.
- If more than one lease is dedicated to the well, indicate each and identify the owner (if there is more than one interest and co-owners).
- If more than one lease of different ownership is dedicated to the well, give the interests of the owners and the date of the communitization agreement, if any.

If answer is "No" to questions 2 and 3, indicate that on the plat.

If answer is "No" to question 4, indicate that on the plat.

No allowance will be made for the well site. All acreage dedicated to the well must be in the section, township, and range, or otherwise, and must be in the public domain.



Susie Russell

Susie Russell
Authorized Agent
Read & Stevens, Inc.
July 7, 1981

I hereby certify that the well location and acreage dedication plat is correct and true to the best of my knowledge and belief.

6-27-81

John W. West

JOHN W. WEST 676
PATRICK A. ROMERO 688
Ronald J. Eason 3239