

OPERATOR
 FILE
 U.S.G.S.
 AND OFFICE
 OPERATOR

W MEXICO OIL CONSERVATION COMMISSIC
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-81

5a. Indicate Type of Lease
 State ☒ Loc ☐
 5. State Oil & Gas Lease No.
 E-4199
 7. Unit Agreement Name
 -
 8. Leasehold Interest Name
 Gulf West Mesa
 9. Well No.
 5
 10. Well Name
 Bunker Hill Penrose
 11. Well Directional Survey
 No

RECEIVED

JAN 14 1982

O. C. D.
ARTESIA, OFFICE

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐
Name of Operator

Read & Stevens, Inc.

Address of Operator

P.O. Box 1518, Roswell, NM 88201

Location of Well

LETTER C LOCATED 1980 FEET FROM THE West 560

North LINE OF SEC. 24 TWP. 16S RGE. 31E

Date Spudded 12-4-81 16. Date T.D. Reached 12-14-81 17. Date Cement (Ready to Pump) 1-6-82 18. Flowing (GL, GR, etc.) 4388.8' GL 19. Flowing (Shut-in)

Total Depth 4250' 20. Plug back T.D. 4203' RKB 21. Plug back (Depth, etc.) - 22. Production (GL, GR, etc.) 0-4250' 23. Flowing (Shut-in)

Producing Interval(s), of this completion - Top, Bottom, Name

3424'-3650' Penrose

Type Electric and Other Logs Run

GR, FD, CN, DLL & MLL

CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE

8 5/8" 24# 1208' 11" 200sx HLC w/1# flocele

4 1/2" 10.5# 4250' 7 7/8" 200sx Class "C" w/2% CaCl2

225sx HLC w/6# salt, 5# gilsonite

550sx 50/50 poz .4% CFR-2, 6# salt

3% Halad-4

LINEAR RECORD

SIZE TOP BOTTOM SACKS CEMENT SCREEN

2 3/8" 3627' SN 3595'

PERFORATION RECORD (Interval, size and number)

3624'-3650', 2 shots/ft, 26', 52 holes

ACID, MUD, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

3624'-3650'

AMOUNT AND KIND MATERIAL USED

1000gal 15% NE acid w/72

ballsealers. 20,000gal gell

water, 10,000gal CO2. 24,000#

10-20 sd & 20,000# 8-12 sd.

PRODUCTION

First Production 1-4-82

Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' RWBC

Well Status (Prod. or Shut-in) Producing

of Test 1-6-82 Hours Tested 24

Choke Size -

Flowing Pressure -

Calculated Gas Flow Rate -

Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM

Test Witnessed by Daryl Lowder

List of Attachments Copy of logs & deviation survey

Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED *B. Stoble*

Drilling & Production Mgr DATE 1-12-82

with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or
 well be accompanied by one copy of all electrical and radio-activity logs in the well and a summary of all special tests con-
 ducted, or a log of all tests. All data reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall
 also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on
 state (13) where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1308'	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
D. Salt 2298'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2478'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3340'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mantoya	T. Mancos	T. McCracken
T. San Andres 3987'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Dase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chino	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1308	1308	Redbeds				
1308	2298	990	Salt & anhy.				
2298	2478	180	Anhy, salt & sd.				
2478	3250	772	Sd & anhy.				
3250	3790	540	Dolo & anhy.				
3790	4030	240	Dolo, sd & anhy.				
4030	4265	235	Dolo, 1st & sd.				