

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES SUBMITTED	
DISTRIBUTION	
SANITARY	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
GAS	1
OPERATOR	1
REGISTRATION OFFICE	
COPY TO	

Read & Stevens, Inc. ✓

Address P.O. Box 1518, Roswell, NM 88201

Reason(s) for listing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
	Gas Pipeline Connection

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	R-1227 3/2/82
Lease Name	Gulf West Mesa
Well No.	5
Pool Name, Including Formation	Bunker Hill Penrose
State	XXXXXX XXXXXX
Lease No.	E-4199

Location	Unit Letter C	1980	Feet From The West	Line and	660	Feet From The North
Line of Section	24	Township	16S	Range	31E	County
						Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, OK
If well produces oil or liquids, give location of tanks.	Is gas actually compressed? When?
Unit M	Sec. 13
Top. 16S	Page. 31E
	yes 2/2/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. ☐ Diff. Prev. ☐
Date Spudded	Date Compl. Ready to Prod.
Revisions (DF, RAB, RT, GR, etc.)	Name of Producing Formation
	Top Oil/Water Pay
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
Note First New Oil Run To Tanks	Date of Test	Producing Items (Flow, Pump, Gas Lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Water	Water-Brine	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	BME, Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (psia-15)	Casing Pressure (psia-15)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>MAR 15 1982</u>	
Production Clerk <u>[Signature]</u>		BY <u>W. A. Gressett</u>	
March 2, 1982		TITLE <u>SUPPLY AND DISCREET</u>	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only sections I, II, III, and VI for changes of well, well name, or number, or transporter, or other such change of condition.	
		Separate Form C-104 must be filed for each pool in multiple completion.	