Submit 5 Corries
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 2 7 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

O. C. D.

I.		FOR ALLOWAL				1,000 4.	•	
Operator		7		011/12 0/		PI No.		
Beach Exploration Address 800 N. Marienfe		0 Midland.	Texas	79701	•	. .		
oud N. Mallenie		o marana,	LCAUS	,,,,,,				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		nn Transporter of: Dry Gas Condensate	☑ Othe	et (Please expla	ain)			
If change of operator give name and address of previous operator								-
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No					X Lease		ease No.
Red Lake Unit	17	Red Las	ke, East	Qn.Gr	ybrosue,	Federal or Fed	:	
Unit Letter P	330	Feet From The	South Line	and	.990 Fe	et From The _	East	Line
Section 25 Township	, 16S	Range 28E			Eddy			County
III. DESIGNATION OF TRANS	SPORTER OF (OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil Lantern Petroleum	Address (Giw	Box 22	uch approved 81 Mid	copy of this for	exas	ريم 9702		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to P.O. Box 2281 Midland, Texas Address (Give address to which approved copy of this form is to							
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ls gas actually connected? When ?					 -
If this production is commingled with that fi	N 25	16S 28E	<u> </u>			_		
IV. COMPLETION DATA	Oil We		- ₄					
Designate Type of Completion -	- (X)	i	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>			Depth Casing Shoe				
	TUBING	, CASING AND	CEMENTIN	IC RECOR	<u> </u>	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			 					
V TEST BATA AND BESTER								
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			· · · · · · · · · · · · · · · · · · ·			
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	·			and (riow, pu	mp, gas tyt, e	(C.)		
	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL			1					
Actual Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Condens	ate/MMCF		Gravity of Co		
lesting Method (pitot, back pr.)	Tubing Pressure (Shu				Charley of Conocentate			
·			Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION					
Ash have M.	/		Date /	Approved	_ AUG	2 8 199	2	
Signature Barbara Watson Production			ByORIGINAL SIGNED BY					
Printed Name			MIKE WILLIAMS					
8-25-92 Date		phone No.	Title_	SUPER	עו אטפוע, וא	SIMULI		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.