DISTRIBUTION	
[redacted]	3
[redacted]	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: –

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

DEC 18 1981

O. C. D.
ARTESIA, OFFICE

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: –

Name of Operator: Read & Stevens, Inc.

8. Farm or Lease Name: Dartmouth

Address of Operator: P.O. Box 1518, Roswell, NM 88201

9. Well No.: 3

Location of Well: UNIT LETTER A, 760 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 16S RANGE 31E NMPM

10. Field and Pool, or Wildcat: Und. Bunker Hill Penrose

15. Elevation (Show whether DF, RT, GR, etc.): 4323.5' GL

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [X]	
		OTHER Perf, acidize & frac stim [X]	
OTHER [ ]			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-81 Drill out to 4125'. Perf 4108'-4122' w/2 shots/ft, 14', 28 holes. GIH w/ RTTS pkr & tbg. Prep to acidize Tues. AM.

12-16-81 Acidize w/1000 gal 15% NE acid w/ballsealers. Max pres 3200psi, ISIP 2700psi, 10 min 2100psi, 15 min 1950psi. Balled out, released balls, displace acid. Swab back load. Pull tbg & RTTS, prep to frac.

12-17-81 Frac stim w/20,000 gal gelled water & 10,000 gal CO_2. Max pres 4100psi, 200psi increase when 20-40 sd reached the form. ½PPG 20-40 sd max concentration. 82sx 20-40 sd into the form. ISIP 3400psi, 15 min 3030psi, avg rate 10 BPM, 650 BLTR. Flowed back 100BBLs load & died. SION, 550 BLTR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barry Stubbs TITLE Drilling & Production Mgr DATE 12-17-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 21 1981

CONDITIONS OF APPROVAL, IF ANY: