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JAN 14 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
Operator	

Read & Stevens, Inc.

Address
P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	☒	Change in Transporter of:	Testing Allowable 1200 BO - January Penrose - 3540-60'	
Recompletion	☐	Oil		☐
Change in Ownership	☐	Casinghead Gas		☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Dartmouth	3	Land Bunker Hill Penrose	XXXXXXXXXXXX Fee	-
Location	Unit Letter	A	760	Feet From The
		North	660	Feet From The
		Line and		East
		Line of Section	23	Township
			16S	Range
			31E	County
			NORTH	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, KS
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	Bartlesville, OK
If well produces oil or liquids, give location of tanks.	Is gas actually coming in? no
Unit	Sec.
P	23
16S	31E

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Recompletion	Recompletion	Recompletion	Recompletion
Date Spudded	Date Compl. Ready to Test	Total Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth	Producing Depth
Elevations (DE, RAB, RT, GR, etc.)	Name of Producing Formation	Tip of Casing Log	Testing Depth	Testing Depth	Testing Depth	Testing Depth	Testing Depth	Testing Depth
Perforations								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH (ft)	SACKS CEMENT

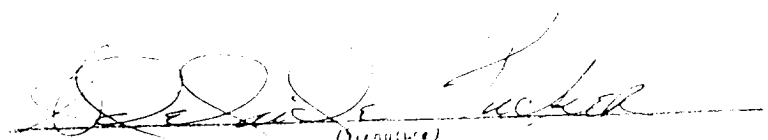
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of test volume of lead oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Time of Test	Producing Depth (ft, in, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	DEP. Casinghead/EMCF	Gravity of Condensate
Testing Method (pilot, back, etc.)	Testing Pressure (shot-in)	Casing Pressure (shot-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Production Clerk

January 13, 1982

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED 1982 JAN 14 1982

BY: W. A. Gressett

TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE VI, Sec.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on this well in accordance with RULE VII.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only sections I, II, III, and VI for changes of owner,
well name or number, transporter or other such change of condition.
Sections I, II, III, and VI must be filled for each pool in multi-