

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

FEB 8 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
ADMINISTRATIVE OFFICE	☒
INSTRUMENT	☒

Read & Stevens, Inc.

Address

P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Dartmouth	Well No.	3	Leaseholder	Bunker Hill Penrose Assoc.	Lease No.	
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Location

Unit Letter	A	760	Feet From The	North	Line and	660	Feet From The	East
Line of Section	23	Township	16S	Range	31E	County	Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Gas/Condensate	☒ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	Bartlesville, OK

Well produces oil or liquids, give location of tanks.	Oil	Sec.	31E	Range	16S	County	Eddy
Is gas actually sold or sold?	yes	When	2/1/82				

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)	☒ x	Well No.	3	Leaseholder	Bunker Hill Penrose Assoc.
Date Spudded	11/23/81	Date Compl. Ready to Prod.	2/1/82	Total Depth	4045'
Locations (DE, RAB, ET, GR, etc.)	4323.5' GR	Name of Producing Formation	Penrose	Top of Oil Pay	3540'
Locations	4100-22'; 3540-60'			Bottom of Oil Pay	3532.56'
				Top of Gas Pay	4170'

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT
11"	8 5/8"	1206'	400 SX.
7 7/8"	4 1/2"	4170'	725 SX.
	2 3/8"	3532.56'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of initial flow of fluid and must be equal to or greater than top oil rate for this depth or for full 14 hours.)

Date First New Oil Run To Tanks	1/7/82	Date of Test	1/27/82	Production Method	Pumping
Length of Test	24 hr.	Testing Pressure	-	Casing Pressure	-
Actual Prod. During Test	26 BO	Oil Rate	26	Water Rate	0
				Gas-MCF	TSTM

Posted ID
Comp. Book
-KOC-PP
2-12-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	DATE: Date, when MCF	Gravity of Condensate
Testing Method (pilot, back, etc.)	Testing Pressure (psi-in)	Casing Pressure (psi-in)	Temperature

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Production Clerk

February 4, 1982

OIL CONSERVATION DIVISION

FEB 8 1982

APPROVED
(Signature)
SUPERVISOR, ARTESIA

This form is to be filed in compliance with RULE 1104.
If this form is requested for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviated length of the well in accordance with Rule 1111.
All sections of this form must be filled out completely for all wells, new and recompleted wells.
This form is to be filed in compliance with RULE 1104 for changes of owner, well name, or location, or transportation, or other such change of condition.
This form must be filed for each pool in multi-