	r								30 1	1/5-23873		
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION							13-200		
SANTA FE									Form C-101 Revised 14-6	5		
FILE			5A. Indicate Type of Lease									
U.5.G.S.			JUL 2 0 19 81									
LAND OFFICE										.5. State Oil & Gas Lease No.		
OPERATOR										LG-82873650		
AFCESTA DESIGE												
	FION	FOR PE	RMIT TO	DRILL, DEF	EPEN, C	R PLUG BA	CK		IIIII			
la. Type of Work									7. Unit Agre	ement Name		
DRILL DEEPEN DEEPEN PLUG BACK									8. Farm or L	agus Nama		
						SINGLE DE MULTIPLE			State CD Gas Com.			
OIL CAS SINGLE MULTIPLE WELL WELL OTHER ZONE ZONE										UD Gas Colli.		
Amoco Production		mnany	/						9. Well No. 7			
J. Address of Operator		mpuny			<u></u>				1 10. Field an	d Pool, or Wildcat		
P. O. Box 68, Hobbs, NM 88240									<pre>/ Wildcat Morrow</pre>			
4. Location of Well C 1000 Newsth												
UNIT LE	TTER		<u> </u>	ATED 1000	/ FE	ET FROM THE		LINE				
AND 1980 FEET FR		HE Eas	t LIN	E OF SEC.	1] ти	p. 17-S R	sε. 27	-E NMPM				
mmmmmm	11	<u> </u>	<u>innn</u>	mmm	<u>inni</u>	mm	<u>TITT</u>	<u>IIIIII</u>	12. County			
ΛΗΗΗΗΗΗ	())	IIIII	illilli.				/////		Eddv			
((((((((((((((((((((((((((((((((((((\mathcal{W}	11111	IIIIII		IIIII			//////				
AUUUUUUUUU	$\mathcal{T}\mathcal{T}$	tttttt	tttttt	MMM	11	Proposed Dep	th 19	A. Formation	1	20. Rotary or C.T.		
$\chi () () () () () () () () () () () () () $	111	IIIII	IIIIII		()))	9700 '		Morr	ow	Rotary		
21. Elevations (Show whether	DF, h	(T, etc.)	21A. Kind	& Status Plug.	Bond 21	B. Drilling Con	tractor			. Date Work will start		
3438.9' GL		<u> </u>	Blank	<u>et-on-fil</u>	e 📘	<u>Sharp</u>	<u>Drilli</u>	ng	8	-1;-8]		
23.			р	ROPOSED CAS	ING AND	CEMENT PROC	RAM					
PROPOSED CASING AND CEMENT PROGRAM												
			SIZE OF CASING WEIGHT			PER FOOT SETTING DEPTI		· · · · · · · · · · · · · · · · · · ·		EST. TOP		
17-1/2"		13-3/8"		48#		400'		<u>Circulate to</u> Circulate to		Surface		
12-1/4"		9!	<u>5/8"</u>	<u> </u>		2000'				Surface		
8-3/4"	5-	1/2"	17#		9700'		1	to 500'	4600 '			
above Abo												
Propose to drill and equip Morrow well at 9700'. After reaching TD, logs will be												
run and evalu								•	· •			
commercial pr				iorate an	ujur s	t mu i a ce	as nec	essary		ning		
connercial p	Juu											
MUD PROGRAM:	0'	-2000'	Native	mud and f	resh w	ater						
							inimum	proper	ties for	safe		
2000'-9700' Commercial mud and brine with minimum properties for safe hole conditions with raise viscosity and reduce water loss												
				Morrow p								
					0.10010	0.011						
BOP Program A												
<u>Gas not dedic</u>	ate	e d .							10	<i>/</i>)		
OLE NMOCD A		1 Hou	1 0	iusp 1	-GPM	1		AL VALID		DAYS		
0+6-NMOCD, A		1-Hou	1-0	iusp i	-urm			IT EXPIRE	and the second s	3-82		
									ING UND			
IN ABOVE SPACE DESCRIBE	PRO	POSED PR	ICGRAM: IF	PROPOSAL IS TO	DEEPEN OR	PLUG BACK, GIV	E DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
I horeby certify that the inform	lation	above is t	rue_and com	jete to the best	t of my kn	wledge and bel	ief.					
The A	rИ	-	D. dl	1								
Signed Kigh		M	wy	Title	Ad	<u>min. Anal</u>	yst		Date	7-17-81		
(This space	for Si	ate lise)										
	,	1	\sim							III 0 0 1001		
VIII	1.	Gres	ut l		IDEBVI	SOR DISTR	ICT. II			UL 2 3 1981		
AFPHOVED BY	∕ــــ¥				UL JURY II	and water with		Notify	N.M.O.C.	C. in sufficient		
conditions of approval, if any: time to witness cementing												
								time	0 5/1	-1-		
								th	e 778	casing		

. --- .