

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-3650

7. Unit Agreement Name

8. Form or Lease Name

State CD Gas Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Morrow

12. County

Eddy

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

P X A

2. Name of Operator

Amoco Production Company /

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER G LOCATED 1880 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 11 TWP. 17-S RGE. 27-E NMPM15. Date Spudded 8-3-81 16. Date T.D. Reached 9-15-81 17. Date Compl. (Ready to Prod.) P X A 18. Elevations (DF, RKB, RT, GR, etc.) 3452.9 KB 19. Elev. Casinghead20. Total Depth 9595 21. Plug back T.D. P X A 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

P X A

25. Was Directional Survey Made

No

26. Type Electric and Other Logs run

barehole comp. sonic log.; Comp Neutron Form Density; Dual Laterolog Micro SFL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	425 SX C1 C with additives	100 SX
9-5/8"	36#	2000'	12-1/4"	1500 SX Lite, 200 SX C1 C	100 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

P X A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Post ID-2
PXA
10-16-81

33. PRODUCTION

Date First Production P X A Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Testing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of API Reports

Logs sent 10-1-81. Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark RandolphTITLE Assist. Admin. AnalystDATE 10-1-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	8124
T. Salt	T. Strawn	8444
B. Salt	T. Atoka	9000
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	
T. Wolfcamp	T. Yeso	3010
T. Penn.	T. Morrow	9168
T. Cisco (Bough C)	T. Chester	9530

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to	No. 4, from		to
No. 2, from		to	No. 5, from		to
No. 3, from		to	No. 6, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to	feet
No. 2, from		to	feet
No. 3, from		to	feet
No. 4, from		to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	187	187	Sand, red bed	6590	7572	982	Lime & shale
187	470	283	sand, red bed & anhy.	7572	7794	222	Shale & sand
470	661	191	Salt	7794	8267	473	Lime & shale
661	1555	894	Anhydrite & salt	8267	9574	1307	Shale
1555	1814	259	Anhydrite & lime	9574	9595	21	Lime
1814	2009	195	Lime				
2009	2140	131	Dolomite & lime				
2140	3537	1397	Lime & sand				
3537	3927	390	Lime				
3927	4357	430	Dolomite				
4357	4541	184	Lime				
4541	6235	1694	Dolomite & shale				
6235	6590	355	Dolomite & lime				