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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

RECEIVED

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECOVER ☐ OTHER ☐
Name of Operator
Read & Stevens, Inc.
Address of Operator
P.O. Box 1518, Roswell, NM 88201
Location of Well

5a. Indicate Type of Lease
State ☒ Fee ☐
b. State Oil & Gas Lease No.
E-4199
7. Unit Agreement Name
-
8. Name of Lease Name
Gulf West Mesa
9. Well No.
4
10. Field and Loc. or Wildcat
Bunker Hill Penrose
11. Locality
Eddy

IF LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
West LINE OF SEC. 24 TWP. 16S RGE. 31E NMPM
Date Spudded 11-12-81 16. Date T.D. Reached 11-20-81 17. Date Comp. (Ready to Prod.) 1-3-82
18. Elevation (H.L., RKB, RT, GR, etc.) 4293.4' GL
Total Depth 4140' 21. Plug Back T.D. 4066' 22. Multiple Completions -
Producing Interval(s), of this completion - Top, bottom, Name
3514'-3534' Penrose

23. Was Directional Survey Made
No
24. Type Electric and Other Logs Run
GR, FD, CN, DLL & MLL
25. Was Well Cored
No

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
8 5/8"	24#	1132'	11"	200sx HLC w/1/2# floccul		
4 1/2"	10.5#	4140'	7 7/8"	200sx Class "C" w/2% CaCl ₂ & 1/2# floccul		
				225sx HLC, 5# gilsonite, 6# salt		
				400sx 50/50poz "C" w/.3% Halad-4 & 6# salt		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3501'RKB	SN 3470'RKB

Perforation Record (Interval, size and number)
3514'-3534', 2 shots/ft, 20', 40 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3514'-3534'
AMOUNT AND KIND MATERIAL USED
1000gal 15% NE acid & 50 ballsealers. 20,000gal gel water, 11,000gal CO₂ & 24,000# 10-20 sd & 30,000# 8-12 sc

PRODUCTION
First Production
12-31-81
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2" x 1 1/2" x 16' RWBC
Well Status (Prod. or Shut-in)
Producing
of Test
1-3-82
Hours Tested
24
Choke Size
-
Producing Per Test Interval
17
Oil - P/L
17
Gas - M/T
-
Water - P/L
4
Gas-Oil Ratio
-
Tubing Press.
-
Casing Pressure
-
Calculated 14-Hour Rate
17
Oil - P/L
-
Gas - M/T
-
Water - P/L
4
Oil Gravity - API (Corr.)
-
Disposition of Gas (Sold, used for fuel, vented, etc.)
TSTM
Test Witnessed By
Dan Lough

List of Attachments
Copy of logs & deviation survey
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED B. Stobbs TITLE Drilling & Production Mgr DATE 1-12-82

INSTRUCTIONS

The well shall be filled with the appropriate fluid. The well shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1194'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 2184'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2368'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3230'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3980'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlers _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1194	1194	Redbeds				
1194	2184	990	Salt				
2184	2368	184	Sd, anhy & salt.				
2368	3250	882	Anhy & sd.				
3250	3780	530	Dolo & anhy.				
3780	4020	240	Dolo, sd & anhy.				
4020	4140	120	Dolo, 1st & sd.				