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State of New Mexico Energy, Minerals and Natural Resources Department Submit 5 Copies
Appropriate District Office
DISTRICT

APR 1 6 1991 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

215 TEICT ! 2.0. Box 1980, Hobbe NM 88240 DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

O. C. D. ARTESIA OFFICE

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizas Rd., Azee, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. Oxento Read & Stevens, Inc. Address Box 1518, Roswell, NM 88202 Other (Please explain) Reason(s) for Filing (Check proper bax) Change in Transporter of:

Dry Gas New Well Oil. Recompletion Caringhead Gas [] Condensate Change in Operator If change of operator give name II. DESCRIPTION OF WELL AND LEASE Lesse Na Well No. Pool Name, Including Formation Kind of Lease Lease Name State A Produce kor France BHWFU Bunker Hill Penrose Assoc Location 660_ 1980 Feet From The ____N _ Line and . _ Feet From The __ Line Unit Letter . NMPM, Eddy County Range 31E 168 Towaship 24 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, NM Navajo Refining Co. Address (Give address to which approved copy of this form is to be sext) or Dry Gus I Name of Authorized Transporter of Casinghead Gas X Rge. Is gas actually consected? 74003 OK Phillips When ? If well produces oil or liquids, give location of tanks. Ualt Sec Tup Yes 24 1168 |31E 4-82 If this production is commingled with that from any other lease or pool, give commingling order number; IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Oil Wall Cas Well New Well Workover Deepea Designate Type of Completion - (X) I otal Depth P.B.T.D. Date Speeded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF. RKB, RT. GR. ele) Depth Casing Shoe Performaci TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (I es must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date Fire New Oil Rus To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Leogth of Tes GAL MCF Water - Bble Actual Prod During Test GAS WELL Bbls. Condensate MMCF Gravity of Condensus Actual Prod. Test - MCF/D ABOTH OF THE Choke Size Tubing Pressure (Shut-in) Cating Pressure (Shut-in) Texting Method (pilar, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 1 7 1991 is true and complete to the best of my knowledge and bellef. Date Approved _ cak

505/622-3770

Signature

Date

Printed Name

Sandra Cook/Pr

4-15-91

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

ONIGINAL SIGNED BY

SUPERVISOR, DISTRICT IN

MIKE WILLIAMS

Telephone No.

2) All sections of this form must be filled out for allowable on new and recompleted wells, 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,

4) Separate Form C-104 must be filed for each pool in multiply completed wells,

Energy, Minerals and Natural Resources Department JUL 24'89 Submit 5 Copies
Appropriate District Office
OCTUPE 1

2.0. Box 1980, Hobbs, NM 13240

OIL CONSERVATION DIVISION P.O. Box 2088

PISTRICT II O. C. D. F.O. DOWN DD, ANGEL NM 1210 ARTESIA, OFFICE Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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Read & Stevens	, Inc V									
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P.O. Box 1518	Poswel!	1. NM	882	02						
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КОСН				<u>~</u>	Addanger (C)	us address to w	Het engand	copy of this fo	rm is to be se	U)
Name of Authorized Transporter of Carls	Spring Crit		or Dry	on		sville, C				·]
Phillips			·=-		Bartles	SVIIIE. (When			
I will produces oil or liquide,		Sec.	Twp					2-4-82		
give location of table.	<u> E</u>	24	165		Ye			2 7 02		
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17.	Tubing Pre				Casing Pres	LAUN		Choke Size	7-3	P. 59
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					1					
	<u> </u>		DI IA	NICE						
VI. OPERATOR CERTIFICATE OF COMPLIANCE				11	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation					II					
Division have been complied with and that the information given above in true and complete to the best of my knowledge and bellef.				- 11	Date ApprovedJUL_2_5_1989					
is the and complete to the best of m	A EROMETER S	20 DENE.			Da	te Approv	eq - 20	- N		
Signature John C. Maxey, Jr. Petroleum Engineer					ORIGINAL SIGNED BY ByMIKE WILLIAMS					
				II Rv						
				11 59	SUPERVISOR, DISTRICT IT					
	Jr./ Pe	rrore	Tue	KTHEEL		•	SUPERVIS	our, 4131	RICI IF	
Provid Nums 5-30-89	505/62	2-377	•		וורד	d		 -		<u> </u>
Date 2-30-89	20160	7	Lephone	No.	11			ı		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recomplated wells.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

1

OIL CONSERVATION DIVISION Artesia, New Mexico

April 15, 1983

Read & Stevens, Incorporated P. O. Box 1518 Roswell, New Mexico 88201

Re: Wells placed in pools

Gentlemen:

As the result of Division Order R-7227 the following described well (s) (has-have) been placed in the pool (s) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

	BUNKER HILL-PENROSE	ASSOCIATED POOL	
Amoco Mesa	1-F-13-16-31	Dartmouth	7-F-23-16-31
Amoco Supron Mesa	1-E-13-16-31	Gulf West Mesa	1-M-14-16-31
Amoco Supron Mesa		Gulf West Mesa	2-D-24-16-31
Bogle Farms	1-L-13-16-31	Gulf West Mesa	3-N-13-16-31
Dartmouth	1-D-14-16-31	Gulf West Mesa	4-E-24-16-31
Dartmouth	2-D-14-16-31	Gulf West Mesa	5-C-24-16-31
Dartmouth	3-A-23-16-31	Gulf West Mesa	6-K-13-16-31
Dartmouth	4-N-14-16-31	Mobil Mesa	1-D-13-16-31
Dartmouth	5-C-23-16-31	*Supron	1-H-14-16-31
*Dartmouth	6-M-14-16-31	Supron	2-A-14-16-31

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective 3/2/83

Sincerely,

Hampsio

Distribution:

Original - Operator Xc: Santa Fe OCD

Each Transporter