OCT 1 9 1981

	NM OIL CONS.	COMNISSION				
Form 9–331 Dec. 1973 UNITED STATES	Drawer DD Artesia, NN		O. C. D. Form AppIRVESIA, OFFICE Budget Bureau No. 42-R1424			
DEPARTMENT OF THE INTER		5. LEASE				
	TUR	<u>NM 12110</u>				
C/SF GEOLOGICAL SURVEY		6. IF INDIAN, ALI	OTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME				
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEAS	SENAME			
1. oil gas		Federal CE				
well well and other		9. WELL NO.				
2. NAME OF OPERATOR		1				
Amoco Production Company /		10. FIELD OR WILL	DCAT NAME			
3. ADDRESS OF OPERATOR	Wildcat Morrow					
P. 0. Box 68, Hobbs, NM 8824 4. LOCATION OF WELL (REPORT LOCATION CLE/	11. SEC., T., R., M AREA	., OR BLK. AND SURVEY OR				
below.) 70001 For y 70001 For	1-17-27	1-17-27				
AT SURFACE: 1980' FSL X 1980' FW AT TOP PROD. INTERVAL: (Unit K, NE	12. COUNTY OR P	ARISH 13. STATE				
AT TOTAL DEPTH:	Eddy	NM				
		_ 14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NA REPORT, OR OTHER DATA	ATURE OF NOTICE	00 013 2303				
REPORT, OR OTHER DATA		15. ELEVATIONS	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUE	T PERMIT OF	<u>3528.2 GL</u>				
TEST WATER SHUT-OFF X FRACTURE TREAT I SHOOT OR ACIDIZE I REPAIR WELL I PULL OR ALTER CASING I MULTIPLE COMPLETE I CHANGE ZONES I ABANDON* I	U.S. GEOLO ROSWELL, N	GGAS GICAL SURVEY NEW MEXICO	ts of multiple completion or zone Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPER/	ATIONS (Clearly etc	to all partinent detail	a and give postingent datas			

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7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD of 2000'. Ran 8-5/8", 32#, K-55 intermediate casing. Set at 1998'. Cemented with 1735 sacks of Lite containing 5#/sack Gilsonite and $\frac{1}{4}$ /sack Flocele. Tailed-in with 200 sacks of Class C with 1% CaCl2. Plugged down at 5:30 a.m. 10-4-81. Circulated 200 sacks. WOC for 18 hrs. Pressure tested to 1000 psi for 30 min and held OK. Reduced hole to 7-7/8" and resumed drilling.

0+6-USG 1-Wexpr	-	1-Hou 1-Exxon	l-Susp l-Cities S	l-W.	Stafford,	Hou	1-MDR	
Subsurface Sat	ety Valve	e: Manu. and Typ	e				Set @	Ft.
18. I here by ce		the foregoing is	true and correct					
SIGNED Ma	BAEK	RECEIPTAN	TITLE AST	. Adm.	Analyst DA	те10	-9-81	
	0.07		(This space for Fe	deral or St	ate office use)			
APPROVED BY _		1 5 1981				DATE	·	
		OGICAL SUR						

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO