Artesia, NM 88210	Form Approved.
UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE NM 12110
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	it
4 • 1	8. FARM OR LEASE NAME JAN 13 1987 Federal CE Gas Com.
weli weii 🕅 weii weii other	9. WELL NO. O. C. D.
2. NAME OF OPERATOR	1 ARTESIA, OFFICE
Amoco Production Company /	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	Wildcat Morrow
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	1-17-27
AT SURFACE: 1980 FSL X 1980' FWL, Sec. 1 AT TOP PROD. INTERVAL: (11nit K NF/A SW/A)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4) AT TOTAL DEPTH:	Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3528.2 GL
CHANGE ZONES	(NOTE: Report results of multiple completion or zone 8 1982 change on Form 9-330.)
FRACTURE TREAT Image: Constraint of the starting any proposed work. If well is a starting any proposed work.	8 1982 thanks on Form 9-330.) GAS JICAL SURVEY EW MEXICO ate all pertinent details, and give pertinent dates, directionally drilled give subsurface locations and
FRACTURE TREAT Image: Constraint of the state of t	8 1982 thanks on Form 9-330.) GAS JCAL SURVEY EW MEXICO ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI
FRACTURE TREAT Image: Constraint of the system SHOOT OR ACIDIZE Image: Constraint of the system REPAIR WELL Image: Constraint of the system PULL OR ALTER CASING Image: Constraint of the system MULTIPLE COMPLETE Image: Constraint of the system Constraint of the system Image: Constraint of the system MULTIPLE COMPLETE Image: Constraint of the system Constraint of the system Image: Constraint of the system ABANDON* Image: Constraint of the system (other) Run Production Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is measured and true vertical depths for all markers and zones pertine Drilled to TD of 9602'. Ran 5-1/2" casing as 820' 17#/ft K-55, 5270' 15.5#/ft K-55, 2280' N-80, casing set at 9595'. Cemented with 400 and 10 1bs. sand per sack. WOC 18 hrs. Press for 30 min. Tested 0K. No further report ur 0+6-USGS, R 1-Hou 1-Susp 1-W. Stating 1-Exxon 0+6-USGS, R 1-Hou 1-Susp 1-W. Stating 1-Exxon 1-Exxon 1-Cities Svc. 1-Coquina 0i1, Mi	8 1982 thanks on Form 9-330.) GAS DCAL SURVEY EW MEXICO ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington
FRACTURE TREAT Image: Constraint of the system SHOOT OR ACIDIZE Image: Constraint of the system REPAIR WELL Image: Constraint of the system PULL OR ALTER CASING Image: Constraint of the system PULL OR ALTER COMPLETE Image: Constraint of the system PULL OR ALTER COMPLETE Image: Constraint of the system Change zones Image: Constraint of the system ABANDON* Image: Constraint of the system (other) Run Production Casing I7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is measured and true vertical depths for all markers and zones pertine Drilled to TD of 9602'. Ran 5-1/2" casing as 820' 17#/ft K-55, 5270' 15.5#/ft K-55, 2280' N-80, casing set at 9595'. Cemented with 400 and 10 lbs. sand per sack. WOC 18 hrs. Press for 30 min. Tested 0K. No further report ur 0+6-USGS. I-Hou I-Susp	8 1982 thanks on Form 9-330.) GAS DCAL SURVEY EW MEXICO ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Run Production Casing (other) Run Production Casing II. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined Drilled to TD of 9602'. Ran 5-1/2" casing as 820' 17#/ft K-55, 5270' 15.5#/ft K-55, 2280' N-80, casing set at 9595'. Cemented with 400 and 10 lbs. sand per sack. WOC 18 hrs. Press for 30 min. Tested OK. No further report ur 0+6-USGS, R 1-Hou 1-Susp 1-W. Statin-Exxon 1-Cities Svc. 1-Coquina 0il, Mi Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	8 1982 thanks on Form 9-330.) GAS JCAL SURVEY <u>SW MEXICO</u> ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington Set @Ft.
FRACTURE TREAT Image: Constraint of the second state of the	8 1982 thanks on Form 9-330.) GAS JCAL SURVEY <u>SW MEXICO</u> ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington Set @Ft.
FRACTURE TREAT Image: Constraint of the second state of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Drilled to TD of 9602'. Ran 5-1/2" casing as 820' 17#/ft K-55, 5270' 15.5#/ft K-55, 2280' N-80, casing set at 9595'. Cemented with 400 and 10 1bs. sand per sack. WOC 18 hrs. Press for 30 min. Tested OK. No further report ur 0+6-USGS, R 1-Hou 1-Susp 1-W. State of the state of the state of the second stat	8 1982 thanks on Form 9-330.) GAS JCAL SURVEY TW MEXICO ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington Set @Fr. halyst DATE1-7-82
FRACTURE TREAT Image: Constraint of the space for Federal or State of Starting and Production Casing Image: Constraint of the space for Federal or State of Starting and Production Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting and proposed work. If well is measured and true vertical depths for all markers and zones pertine Drilled to TD of 9602'. Ran 5-1/2" casing as 820' 17#/ft K-55, 5270' 15.5#/ft K-55, 2280' N-80, casing set at 9595'. Cemented with 400 and 10 1bs. sand per sack. WOC 18 hrs. Press for 30 min. Tested OK. No further report ur 0+6-USGS, R 1-Hou 1-Susp 1-W. State of State of Starting signed 0+6-USGS, R 1-Hou 1-Susp 1-W. State of St	8 1982 thanks on Form 9-330.) GAS JCAL SURVEY <u>SW MEXICO</u> ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington Set @Fr. halyst DATEFr.
FRACTURE TREAT Image: Constraint of the space for Federal or State of the space for Federal or S	8 1982 thanks on Form 9-330.) GAS JCAL SURVEY TW MEXICO ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* s follows, 200' 17#/ft N-80, 17#/ft K-55, and 575' 17#/ft 0 sacks Class H with .3% Halad 4 ssure tested casing to 1000 PSI ntil move in service unit. afford, Hou 1-DMF idland 1-Wexpro, Farmington Set @Fr. halyst DATE1-7-82

Ť