

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
Drawer DD
Artesia, NM 88210
(See other instructions on back side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 12110	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240		8. FARM OR LEASE NAME Federal CE Gas Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL X 1980 FWL, Sec. 1 At top prod. interval reported below (Unit K, NE/4, SW/4) At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9-27-81		16. DATE T.D. REACHED 11-6-81	
17. DATE COMPL. (Ready to prod.) 12-29-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3528.2 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9602	
21. PLUG, BACK T.D., MD & TVD 9550		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9414-9418 9297-9302 Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Micro-SFL, Borehole Comp, Sonic, Comp. Neutron Form	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) Density	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48#	
381 400		17-1/2	
400 SX C1 H with 1% CaCl		200 SX	
8-5/8		36# 32*	
1998 2000		12-1/4	
1735 SX Lt & 200 SX C1 C		200 SX	
5-1/2		17#	
9595 9700		8-3/4	
400 SX C1 H		TCMT 8504	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-7/8		9182	
9082		31. PERFORATION RECORD (Interval, size and number)	
9414-9418 4/SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9297-9302 4/SPF		DEPTH INTERVAL (MD)	
2000 gal. 7-1/2% MS acid with		AMOUNT AND KIND OF MATERIAL USED	
1000 SCF N/bbl. Flush with 38		bb1. 2% KCL	
9297-9302		14700 gal. 40# crosslink gel with	
33000# 20/40 SN & 7300 gal. C02		33.* PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
12-29-81		Flowing	
DATE OF TEST		HOURS TESTED	
12-29-81		24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
15/64		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
681		3	
56750		OIL GRAVITY-API (CORR.)	
500		681	
3		3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold		JAN 18 1982	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Logs sent 11-16-81		SIGNED Mark Randolph	
TITLE Assist. Admin. Analyst		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	9218		Gas

38. GEOLOGIC MARKERS	
NAME	MEAS. DEPTH
Atoka	9046
Strawn	8508
Canyon	8202
Penn	7558
Wolfcamp	6480
Abo	5355
Tubb	4302
Drinkard	3497
Glorietta	2972
San Andres	1690