

NM OIL CONS. COM.  
Drawer DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

RPM Energy, Inc. /

3. ADDRESS OF OPERATOR

613 Commercial Bank Tower, Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 430' FNL, 2210' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Well Report ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/19/81 Flowing back  
10/20/81 Flowing back  
10/21/81 thru 9/30/81 No report  
10/1/81 Running rods & tubing. WO pmp jack.  
10/2/81 thru 10/4/81 WO pmp jack  
10/5/81 Set pmp jack  
10/6/81 thru 10/8/81 No report  
10/9/81 pmp 80 bbls of frac fluid  
10/10/81 thru 10/15/81 No report  
10/16/81 pmp problems. WO pmp truck to circ hole  
10/17/81 thru 10/18/81 No report  
10/19/81 thru 10/28/81 WOPU to pull rods & tbg

RECEIVED  
DEC 07 1981

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Becki Dean TITLE Prod. Secretary DATE 12/4/81

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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CHANGE ZONES ☐

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(other) Well Report ☐

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5. LEASE  
NM 14297-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME  
CITCO Federal

DEC 14 1981

9. WELL NO.

1

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME  
Undesignated San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-16-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3355 GL

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10/29/81 RUPU. Pld out of hole w/pmp & rods. Checked pmp. O.K. RU to swab tbg. Run in hole w/swab. 200' of fl in hole. Swab dn in 4 runs. RU to pull tbg. Tag sd @ 1294'. POH w/tbg. 38 jts, 1 SN, 15' cut off jt. RUWL and wtr suction. Run in hole w/temp & pmp. Sur fl showed tbg going in lower part of perf. SDON. WO Engineering to decide further action.

10/30/81 thru 11/7/81 WO Engineering decision.

11/8/81 Prep to sqz. Set frac tank. Filled w/frs wtr. MIRU Plg Un. POH w/ R & T. Ran in hole w/Halliburton pkr. Set pkr @ 990'. RU Western to sqz. Att to sqz 150 sx Class C w/fl loss add & 100 sx Class C Neat. Didn't get sqz. Cleared perfs. Rvsd out to clr tl. Reset pkr. Pressured back side to 300 lbs. Clsd well in.

11/9/81 Prep to drill out. Unseated pkr. Sq well w/50 sx Class C w/fl loss add & 50 sx Class C w/2% CaCl. Sq to 2,000 lbs. Walking sqz. Rvsd out. POH w/tbg & pkr. SI.

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well well

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TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) Well Report	XX

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1/10/81 Starting to Ac. Prog las 24 hrs: Ran in hole w/drl clrs & bit on tbg. Hit cmt @ 1000'. RU Rvs Un. Drld 274' of cmt. Cleaned out to 1326'. Press to 2000 lbs. Held O.K. POH w/drl clrs & bit. RU CRC WL. Perf w/2-1/8" select fire csg gun as follows: 1170', 1190', 1205', 1217', 1220', 1222', 1226', 1233', 1235', 1240', 1242', 1247', 1249', 1251', 1258', 1264'. Tot 16 shots. SION.

1/11/81 Swbg. Run in hole w/tbg opn ended to 1274'. RU Dresser. Spt 2 bbls of ac. Pull tbg to 1151'. A/4000 gal 15% NE. Broke @ 1400 lbs. Drpd 2 balls every 6 bbls of ac. Tot of 25 balls. Didn't ball out. Got gd ball action. Pmp in 3 BPM. Max P 1700 lbs. Min P 1400 lbs. Avg P 1600 lbs. Avg treating rate 2.5 BPM. ISDP 1100. 5 min ISDP 900. 20 min-800. Left well clsd in 1 hr. Flow back to pit. Run in w/swb. Recd 20 bbls ac wtr. Clsd well in.

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11/12/81 Presently SI. Opn well up. Very little press. Swbd well. Rec approx 20 bbls.  
SSO. Lay rods dn out of derrick. RDMO.  
11/13/81 SI. Remarks: MIRU Plg un. POH w/tbg & RD.  
11/14/81 SI @ report time. Remarks: RU fraced well, pmpd in @ 25 BPM to 1600 lbs. ISDP 700 lbs;  
5 min 500 lbs; 30 min 500 lbs; Max P 1700 lbs; Avg rate 25 BPM.  
11/15/81 thru 11/16/81 SI for weekend  
11/17/81 Flowing to pit. Frac job: 10,000 gal west-pad "A" mixed 10# brine, 40,000 gal. polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press. 5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" with 2#/gal. 1,000 mesh salt, 6,000 polaris pad 4,000 gal. pad with 1 1/2#/gal. 20-40 sd. 10,000 polaris pad 1 1/2#/gal. 20-40 sd. 10,000 polaris pad with 2#/gal. 20-40 sd. Flushed perfs.

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11/18/81 Still flowing some after frac. Recd approx. 30 bbls wtr, no oil or gas.  
11/19/81 No report  
11/20/81 MIRU Plg Un. Ran in hole w/tbg opn ended. Hit sd fill @ 1,300'. Pld up to 1,200'. Swbd well. S/72 bbls wtr. Well kicked off flowing wtr--approx. 7 bbls/hr. Left well flowing to pit overnight.  
11/21/81 Flowing. Well flowing in heads. TIH w/swab and kicked well off. RD & MO. Recd 120 bbls load wtr.  
11/22/81 Pres SI. RU Plg Un & swbd well. Recd 15bbls fluid w/10% oil cut-no sd. Recd after frac--135 bbls load wtr. TOH w/tbg & ran in w/PP string as follows: BP, Perf nip, SN, 37 jts 2-3/8" 4.7# EUE tbg. End of tbg @ 1,210', SN @ 1,175'. TIH w/pmp & rods. Seat pmp, packed off. RD & MO.

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1/24/81 Put well to pmp.  
1/25/81 70 bbls wtr  
1/26/81 30 bbls wtr  
1/27/81 30 bbls wtr  
1/28/81 30 bbls wtr  
1/29/81 30 bbls wtr  
1/30/81 30 bbls wtr w/trace of oil  
2/1/81 30 bbls wtr w/trace of oil  
2/2/81 23 bbls wtr; 1.7 bbl oil

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