•		•	NM OIL CONS. C	UNAL		pproved. Bureau No. 42–R1424
	Form 9-331 Dec. 1973	UNITED STATES	Drawer DD	68210 -	Buuger	
		UNITED STATES	ATTOBIAN TEPIN	NM 14297-A		
		UNITED STATES DEPARTMENT OF THE IN GEOLOGICAL SURVE	Y	6. IF INDIAN		R TRIBE NAME
		NOTICES AND REPO	RTS ON WELLS	7. UNIT AGR	EEMENT NA	RECEIVED
	(Do not use this fo	rm for proposals to drill or to deepe 19-331-C for such proposals.)	n or plug back to a different	ent 8. FARM OR	LEASE NAME	
	reservoir. Use Form			CITCO Fede		<b>DEC 1 4</b> 198
	1. oil 🕅 🕅	gas other		9. WELL NO.	•	
	2. NAME OF RPM Energy				WILDCAT NA	ME O. C. D. ndres ARTESIA, OFFICE
	0.000000	OF OPERATOR cial Bank Tower, Mid	land, TX 79701	11. SEC., T.,	R., M., OR BL	K. AND SURVEY OR
	613 Commer	OF WELL (REPORT LOCATION	CLEARLY. See space	17 AREA	( C B	26 F
	<b>4.</b> [OCATION below.].			Sec. 21, 7 12. COUNTY	OR PARISH	13. STATE
	AT SURFA			Eddy		NM
	AT TOP P	ROD. INTERVAL: DEPTH:		14. API NO.		
		PROPRIATE BOX TO INDICAT	E NATURE OF NOTIO	CE,		<del>_</del>
	16. CHECK AF	DR OTHER DATA		15. ELEVAIN	DNS (SHOW	DF, KDB, AND WD)
	- TOUROT FOR	ADDDOVAL TO: SUBS	EQUENT REPORT OF:	3355 GL		
	TEST WATER					
	FRACTURE TR	EAT 📙				
	SHOOT OR AC		H	(NOTE: Repo	rt results of mu	Itiple completion or zone
	REPAIR WELL PULL OR ALT		ğ	chan,	ge on Form 9-3	330.)
	MULTIPLE CO		Ц			
	CHANGE ZON ABANDON*	ES LI	Ы			
	(other) Wel	1 Report	XX			
	17. DESCRIB including measured	E PROPOSED OR COMPLETED estimated date of starting any and true vertical depths for all	OPERATIONS (Clearly proposed work. If wel markers and zones per	state all pertinent is directionally dri rtinent to this work.	details, and lled, give sub )*	give pertinent dates, surface locations and
	Flowing					
)/20/81 /01/81 -	Flowing	l No report			<b>است ا</b>	
0/1/81	Chru 973070	rods & tubing. WO pm	p jack.	ĴŪ	122(2)2	
0/2/81	thru 10/4/8	1 WO pmp jack			17	
0/5/81	Set pmp	jack			DEC O	7 1981
LO/6/81 ·	thru 10/8/8	l No report				
L0/9/81	pmp ou	bbls of frac fluid /81 No report			S LIO	GAS
10/16/81	org gmg	blems. WO pmp truck t	o circ hole		ROSWELL, N	SICAL SURVEY EW MEXICO
10/17/81	thru 10/18	/81 No report				
10/19/81	thru 10/28	/81 WOPU to pull rod	ls & tbg			
	Subsurface	afety Valve: Manu. and Type			Set	t @ Ft.
			and correct			111-1
	B	certify that the foregoing is the	TITLE Prod. Sec	retary DATE	-12/	4781
	SIGNED	ACCEPTED FOR RECORD	This space for Federal or S	itate office use)		
		ACCEPTED FOR RECORD		DAT	F	
	APPROVED B	OF APPROVAL, IF ANY:		001	•	•
	CONDITIONS	DEC 1 1 1981				
		DEUTIBUI			·	
÷		U.S. GEOLOGICAL SURV	EY	everse Side		
		DOMINIU NEW MEXIC		^		

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. · ·		Form Approved. Budget Bureau No. 42-R1424
	Dec. 1973 UNITED STATES	5. LEASE
		NM 14297-A
	DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	and the second
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME DEC 1 4 1981 CITCO Federal
	1. oil gas de state de service de	9. WELL NO. O. C. D.
	2. NAME OF OPERATOR	1 ARTESIA, OFFICE
	RPM Energy, Inc.	Undesignated San Andres
	2 ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	613 Commercial Bank Tower, Midland, TX 19101	
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T-16-S, R-26-E
		12. COUNTY OR PARISH 13. STATE
	below.) AT SURFACE: 430' FNL, 2210' FEL	
	AT TOP PROD. INTERVAL:	Buuy
	AT TOTAL DEPTH:	_ 14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REPORT, OR OTHER DATA	
	DEQUEST FOR APPROVAL-TO: SUBSEQUENT REPORT OF:	3355 GL
	REQUEST FOR ALTHOUSE IN	
	TEST WATER SHUT-OFF	
	SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
	PULL OR ALTER CASING	change on Form 9-330.)
	ABANDON*	
	(other) Well Report XX	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
10/29/81	RUPU. Pld out of hole w/pmp & rods. Checked p hole w/swab. 200' of fl in hole. Swab dn in 4 POH w/tbg. 38 jts, 1 SN, 15' cut off jt. RUWI & pmp. Sur fl showed tbg going in lower part decide further action.	runs. RU to pull tbg. Tag sd @ 1294'. , and wtr suction. Run in hole w/temp
10/30/81	thru 11/7/81 WO Engineering decision.	·
11/8/81	Prep to soz. Set frac tank. Filled w/frs wtr.	. MIRU Plg Un. POH w/ R & T. Ran in hol
•	w/Halliburton pkr. Set pkr @ 990'. RU Western	n to sqz. Att to sqz 150 sx Class
	C w/fl loss add & 100 sx Class C Neat. Didn't	; get sqz. Cleared perfs. Rvsd out to
	cirtl. Reset pkr. Pressured back side to 300	) lbs. Clsd well in.
11/9/81		) sx Class C w/fl loss add & 50 sx Clas
11/9/01	a = 100 $a = 01$ $Ga + 0.000$ lbc Welking eag Bi	red out, POH w/tbg & pkr. SI.
	C W/2% CaCL. Sq CO 2,000 IDS. Warking Sq2. In Substiface Safety Valve: Manu. and Type	Set @ Ft.
	-	
	18. Thereby certify that the foregoing is true and correct	01// 10/
	SIGNED Becki Dean TITLE Prod. Secre	tary DATE 12/4/8/
	(This space for Federal or State	e office use)
	APPROVED BY TITLE	DATE
	CONDITIONS OF APPROVAL, IF ANY:	
	•See Instructions on Reve	ISC DIGA

	,	- Form Approved
1	Form 9-331	Form Approved. Budget Bureau No. 42–R1424
	Dec. 1973 UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM 14297-A
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME CITCO Federal
	1. oil gas well well other	9. WELL NO. 1
	2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
	RPM Energy, Inc.	Undesignated San Andres
	3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	613 Commercial Bank Tower, Midland, TX 79701	AREA
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T-16-S, R-26-E
	below.) AT SURFACE: 430' FNL, 2210' FEL	12. COUNTY OR PARISH 13. STATE
	AT SURFACE: 430' FNL, 2210 FBL AT TOP PROD. INTERVAL:	Eddy NM
	AT TOTAL DEPTH:	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REPORT, OR OTHER DOID.	3355 GL
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	nt to this work.)*
/81	Starting to Ac. Prog las 24 hrs: Ran in hole RU Rvs Un. Drld 274' of cmt. Cleaned out to 1 POH w/drl clrs & bit. RU CRC WL. Perf w/2-1/8 1170', 1190', 1205', 1217', 1220', 1222', 122 1249', 1251', 1258', 1264'. Tot 16 shots. SIO	326'. Press to 2000 lbs. Held O.K. " select fire csg gun as follows: 6', 1233', 1235', 1240', 1242', 1247, N.
/81	Swbg. Run in hole w/tbg opn ended to 1274'. R 1151'. A/4000 gal 15% NE. Broke @ 1400 lbs. D 25 balls. Didn't ball out. Got gd ball action 1400 lbs. Avg P 1600 lbs. Avg treating rate 2 800. Left well clsd in 1 hr. Flow back to pit Clsd well in.	rpd 2 balls every 6 bbls of ac. Tot c . Pmp in 3 BPM. Max P 1700 lbs. Min F .5 BPM. ISDP 1100. 5 min ISDP 900. 20
		Set @ Ft.
	Subsurface Safety Valve: Manu. and Type	
	<b>18.</b> I hereby certify that the foregoing is true and correct is signed blocke plan TITLE Prod. Secret	Bry DATE 12/4/8/
	(This space for Federal or State	
	APPROVED BY TITLE TITLE	DATE

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Text 333 Dec 3333 Dec 3333 Dec 3333 Dec 3333 Dec 3333 Dec 3333 Dec 3333 Dec 333	The issignment       UNITED STATES         DEPARTMENT OF THE INTEROR GEOLOGICAL SURVEY       S. LEASE         DEPARTMENT OF THE INTEROR GEOLOGICAL SURVEY       S. LEASE         Demain of the torn for products a different week for operators       S. MARCENENT NAME         1. different for the torn for products a different week for operators       S. HANN OR LEASE NAME CITCO Federal         1. different for the torn for products       C. UNIT AGREEMENT NAME         2. NAME of OPERATOR RPM EDEFSY, Inc.       S. MARN OR LEASE NAME CITCO Federal         3. ADDRESS OF OPERATOR RPM EDEFSY, Inc.       Deform incluster         3. ADDRESS OF OPERATOR RPM EDEFSY, Inc.       Deform incluster         3. ADDRESS OF OPERATOR RPM EDEFSY, Inc.       Deform incluster         3. ADDRESS OF OPERATOR REPORT, OR OTHER OPERATOR REPORT, OR OTHER OATA       TELED OR WILL OCAT NAME Deformed to the STATES         4. LOCATION OF WELL (REPORT INCLASSING AT TOP PROD. INTERVAL: AT TOP PROVAL TO: SUBSECTION ADDRESS OF OT INDICATE NATURE OF NOTICE, REPORT WELL PROVE IF REPART VELL PLUE OR THER CASING MULTIFIC COMPLET       INM         REQUEST FOR APPROVAL TO: SUBSECTION ADDRESS OF OR COMPLETED OFFICATIONS (CHarMY State Intervel INTE ADDRESS OF ADDRESS OF INT SOL DEFS: ADDRESS OF TOP ST		Form Approved. Budget Bureau No. 42-R1424
UNITED STATE OF THE INTERIOR GEOLOGICAL SURVEY       IN 12927-A G. IF INDIAN, ALLOTTE OR TRUE NAME         SUNDRY NOTICES AND REPORTS ON WELLS for not use this form for propreting to end use there are plug back to a different ference of use this form for propreting to end use there are plug back to a different ference of use this form for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use there are plug back to a different ference of use for propreting to end use for an use of plug back to a different for the end of	DUNIED STATES       DEFARITMENT OF THE INTERIOR GEOLOGICAL SURVEY       IM 12:27-A         GEOLOGICAL SURVEY       G. IF INDIAN, ALLOTTEC OR TRIBE NAME         SUNDRY NOTICES AND REPORTS ON WELLS. To end us the form of performation properties the dense of the form of		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY         6. IF INDIAN, ALLOTTEE OR TRIGE NAME           SUNDRY NOTICES AND REPORTS ON WELLS (Drend), us from 5-31-2 for such points are nor plug back to a different well (E) well (	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY       6. IF INDAM, ALLOTTEC OR TRIBE NAME         SUNDRY NOTICES AND REPORTS ON WELLS       7. UNIT AGREEMENT NAME         Item detunts for the property control of the second state of a difference of property in the form of the second state of a difference of the second state state second state of the second state of the second state second state of the second state of the second state s		
GEOLOGICAL SURVEY         SUNDRY NOTICES AND REPORTS ON WELLS         Construct of properties to end or plug back to a different termered in the properties to end or plug back to a different termered in the properties to end or plug back to a different termered in the properties to end or plug back to a different termered in the properties to end or plug back to a different termered in the properties to end or plug back to a different termered in the properties to end of the properties to the term of the properties of the properties to end of the properties to the term of the properties of the properties to the term of the properties of the properties of the properties to the properties of the propert properties of the propertis of the propec	GEOLOGICAL SURVEY         SUNDRY NOTICES AND REPORTS ON WELLS         Construction of the sense of the sense of a different frame sense of the sen	DEPARTMENT OF THE INTERIOR	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS         Born at use the form and Construction of the server of the server of the form and Construction of the server of the serv	SUNDRY NOTICES AND REPORTS ON WELLS         The main well by both to getter the getter of place back to a sittered         1. off       getter of the form of place back to a sittered         1. off       getter of the form of place back to a sittered         2. NAME OF OFERATOR       10. FIEL OR WILDCAT NAME         1. off       getter of the form of place back to a sittered       10. FIEL OR WILDCAT NAME         1. OTAL DEFTH       10. FIEL OR WILDCAT NAME       11. SEC. 7. R. M. OR BLK AND SURVEY OR AREA         2. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 both of PROD. INTERVAL:       11. SEC. 7. R. M. OR BLK AND SURVEY OR AREA         3. COUNTOR FRANCH       10. FIEL OR WILDCAT NAME       12. COUNTY OF PARISH 13. STATE         1. OTAL DEFTH       10. CHENTONS (SHOW DF, KDB, AND WD)       3355 GL         1. SEC. 21. T. 1-6-5, R. 2-6-E       12. COUNTY OF ARISH 13. STATE       13. STATE         1. OTAL DEFTH       10. CHENTONS (SHOW DF, KDB, AND WD)       3355 GL         1. SEC. COUNT OF APEROVAL TO:       SUBSEQUENT REPORT OF       13. SEC. T. R. M. OR BUK AND SUBVEY OR ARIAG RAME SAME         1. WILT REPORT       11. SEC. COUNT OF ACTIONS (Clearly state all partimet details, and give suburface locations and measured and two vertical deptis for all methers are springent to this work?         1. MULTIPLE COMPLETE       11. SEC. COUNT DEFED OFERATIONS (Clearly state all partimet details, and give suburface locations and measured and	GEOLOGICAL SURVEY	6, II INDUNI, NO. 2011
Book use this for an appropriate system       8. FARM OF COULT NAME         1 oil B will other       8. FARM OF COULT NAME         2. NAME OF OPERATOR       9. WELL NO.         3. ADDRESS OF OPERATOR       9. WELL NO.         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17       9. WELL NO.         A SURFACE:       430' FNL, 2210' FEL         AT SUFACE:       40' SUBSEQUENT REPORT OF:         TEREY WATER SHUT-OFF       10.         FRACTURE TREAT       SUBSEQUENT REPORT OF:         SHOOT OF ACIDIZE       11.         WULTIPE COMPLETE       11.         OR ALDER HEAD       11.         SHOOT OF ACIDIZE       11.         WULTIPE COMPLETE       11.         SHOOT OF ACIDIZE       11.         WULTIPE COMPLETE       11.         WULTIPE COMPLETE       11.         SHOOT OF ACIDIZE       12.         REPAR WELL	B: ARMON CHILDER VARIANT STREAM ST	SUNDRY NOTICES AND REPORTS ON WELLS	
1. dif       gest       other         2. NAME OF OPERATOR	1. off       12       well       other         2. NAME OF OPERATOR	SUNDAT Internet to depen or plug back to a different	8. FARM OR LEASE NAME
1       1       1         2. NAME OF OPERATOR       1         RPM Energy, Inc.       10. FIELD OR WILDCAT NAME Undesignated San Andres         3. ADDRESS OF OPERATOR       11.         613 Commercial Bank Tower, Midland, TX 19701       10. FIELD OR WILDCAT NAME Undesignated San Andres         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)       11.         5. ADDRESS OF OPERATOR       1.         6. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA       13. STATE         16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA       14. API NO.         15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA       15. ELEVATIONS (SHOW DF, KDB, AND WD)         3355 GL.       15. ELEVATIONS (SHOW DF, KDB, AND WD)         3355 GL.       16. CHCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR ACTIONE HEAT       16. CHCK APPROPRIATE BOX TO INDICATE NAME         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.       17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give subsurface locations and measured and true vertical deptis for all meters and zone pertinent to this work?         12/81 Presently ST. Opp vell up. Very 1ittle press. Swbd well. Rec approx 20 bbls.         1	1.       Wint L3       Wint L3       Other         2.       NAME OF OPERATOR	reservoir. Use Form 9-331-C for such proposals.	CITCO Federal
PPM Energy, Inc.         3. ADDRESS OF OPERATOR         613 Commercial Bank Tower, Midland, TX 79701         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17         below)       14. COLOTION OF WELL (REPORT LOCATION CLEARLY. See space 17         at SURFACE 130' FRL, 2210' FEL         AT SURFACE 130' FRL, 2210' FEL         AT OTAL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE         REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF:         TEST WATER SHUTOFF         FRAKTNE TREAT         OUL OR ALTER CASING         MULTPLE COMPLETE         OUL OR ALTER CASING         MULTPLE COMPLETE         Chelding estimated date of starting any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of dating any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of dating any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of dating any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of dating any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of dating any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of dating any proposed work. If well is directionally diffed, give subsurface locations and measured and tree well of the dating and proposed work. If we	INPM Energy, Inc;       Undesignated San Andres         3. ADDRESS OF OFERATOR	well well other	1
PMP Energy, Inc.         3. ADDRESS OF OPERATOR         G13 Commercial Bank Tower, Midland, TX 19701         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17         helows         A T SURFACE         A TO PROD. INTERVAL:         AT SURFACE         AT OTAL DEPTH:         AT TOTAL DEPTH:         IS. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,         REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF:         TEST WATER SHUFOFF         POLL OR ALTER CASING         MULTPLE COMPLETE         POLL OR ALTER CASING         POLL OR ALTER CASING         MULTPLE COMPLETE         POLL OR ALTER CASING         POLL OR ALTER CASING         POLL OR ALTER CASING         POLL OR ALTER CASING         POLL OR ALTE	PMP Energy, Inc:       Undesignated San Andres         2. ADDRESS OF OPERATOR	2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
A DORESS OF OPERAIDE Tower, Midland, TX 79701     ALL COMMERCIAL BARK TOWER, Midland, TX 79701     ALL COMMERCIAL BARK TOWER, Midland, TX 79701     ALL COMMERCIAL BARK TOWER, MIDLARLY, See space 17     below)     action of WELL (REPORT LOCATION CLEARLY, See space 17     below)     at TOP FROM.     AL TOP FROM THERVAL:     AT TOP FROM THE DATA     REQUEST FOR APPROVAL TO:     SUBSEQUENT REPORT OF:     TEST WATER SHUT-OFF     FRACTURE TREAT     BOULD RALIFER CASING     DUL OR ALTER CASING     DUL     CHANGE ZONES     DUL     ADATE     ADANON*     (ohen) Well REPORTSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,     thereas zones     therease and zones pertinent to this work."      (ohen) Well REPORT     TO SOLUZE     THE     TOP SOLUZE     TOP SOLUCE     TOP SOLUCE     TOP SOLUCE     TOP SOLUCE     ADATE     TOP SOLUCE     ADATE     SUBSTITUTE	3. ADDRESS OF OPERATOR       ALL STATE         3. ADDRESS OF OPERATOR       STATE         3. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17       See. 21. T1G-S, R-2G-21         3. ADDRESS 430' FNL, 2210' FEL       AT TO TAL DEPTH:         AT TO FROD. INTERVAL:       AT TO TAL DEPTH:         AT TO TAL DEPTH:       AT TO TAL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.       NM         17. DESCRIBE FROM ALTO:       SUBSEQUENT REPORT OF:         18. CHECK APPROVAL TO:       SUBSEQUENT REPORT OF:         19. CHECK APPROVAL TO:       SUBSEQUENT REPORT OF:         10. CHECK APPROVAL TO:       SUBSEQUENT REPORT OF:         11. FIST WATER SHUT-OFF       Image: State all pertinent details, and give pertinent dates.         10. OR ALTER CASING       Image: State all pertinent details, and give pertinent dates.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates.         18. Persontly ST. Opu vell up. Very little press. Svbd well. Rec approx 20 bbls.         SSO. Lay rods dn out of derrick. RDMO.         SSO. Lay rods dn out of derrick. RDMO.         S161       ST. Remarks: MIRU PIg un. POH with & K are showed and the write dates in Son 1500 105; 30 min 500 105; Max P 1700 1bs; Arg rate 25 BF	RPM Energy, Inc.	Undesignated San Andres
613       Commercial Bank Tower, Tower, Microsoft, See space 17         4.       LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17         AT SURFACE 430' FNL, 2210' FEL       AT SURFACE 430' FNL, 2210' FEL         AT SURFACE 430' FNL, 2210' FEL       IS. COUNTY OR PARISH 13. STATE         AT TOTAL DEPTH:       IS. CHECK APPROVALTE BOX TO INDICATE NATURE OF NOTICE.         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUTOFF       IS. ELEVATIONS (SHOW DF, KDB, AND WD)         3255 GL       IS. ELEVATIONS (SHOW DF, KDB, AND WD)         3355 GL       IS. ELEVATIONS (SHOW DF, KDB, AND WD)         TEST WATER SHUTOFF       IS. ELEVATIONS (SHOW DF, KDB, AND WD)         WILT PLE COMPLETE       IS. ELEVATIONS (SHOW DF, KDB, AND WD)         MULTIPLE COMPLETE       IS. ELEVATIONS (Show DF, KDB, AND WD)         MULTIPLE COMPLETE       IS. ELEVATIONS (Clearly state all pertinent details, and give pertinent dates, change on Form 9-330)         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including state date of starting any proposed work. If well is directionally drilled, give subsurface locations and including state date of starting any proposed work. If well is directionally drilled, give subsurface locations and including to state of starting any proposed work. If well is directionally drilled, give subsurface locations and including to state of starting any proposed work. If well is directionally drilled, give subsurface locations and including to	613 Commercial Bank robust, from the formation of series and constraints of the series of the ser		11. SEC., T., R., M., OR BLK. AND SURVEY OR
below)       A1 OP PROD. INTERVAL:         AT TOP PROD.         REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF         FRACTURE TREAT         BADDON*         OULL OR ALTER CASING         MULTIPLE COMPLETE         CHANGE ZONES         AGANDON*         (other)         Well Report         TO: DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, and including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and including	below)       430' FNL, 2210' FEL         AT TOP PROD. INTERVAL:       AT TOP PROD. INTERVAL:         AT TOP PROD. INTERVAL:       M         REPORT, OR OTHER DATA       D         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUTOFF       D         PRACTURE TREAT       D         SHOOT OR ACIDIZE       D         WILT PLE COMPLETE       D         OTHAN DEPT       D         Cohen ALTER CASING       D         MULTIPLE COMPLETE       D         OTHER DATE ZONES       D         TO ESCHBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all partiment details, and give pertiment details, and measured and the vertical deptils of all markers and zones pertiment to this work.)*         TO ESCHBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all partiment details, and give pertiment details, and give pertiment details, and measured and the vertical deptils of all markers and zones pertiment to this work.)*         The clearly of a not of derrick. RIDMO.       SSO. Lay rods dn out of derrick. RIDMO.         12/81       Freesently SI. Opn vell up. Very little press. Swbd well. Rec approx 20 bbls.         SSO. Lay		7 AREA
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<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perturent locality, and give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>12/81 Presently SI. Opn well up. Very little press. Swbd well. Rec approx 20 bbls. SSO. Lay rods dn out of derrick. RDMO.</li> <li>13/81 SI. Remarks: MIRU Plg un. POH w/tbg &amp; RD.</li> <li>13/81 SI @ report time. Remarks: RU fraced well, pmpd in @ 25 BPM to 1600 lbs. ISDP 700 15 min 500 lbs; 30 min 500 lbs; Max P 1700 lbs; Avg rate 25 BPM.</li> <li>15/81 thru 11/16/81 SI for weekend</li> <li>17/81 Flowing to pit. Frac job: 10,000 gal west-pad "A" mixed 10# brine, 40,000 gal. polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press. 5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" 5,000 gal. 20-40 sd. 10,000 polaris pad 4,000 gal. pad with ½#/gal. 20-40 sd. 10,000 polaris pad 4,000 gal. pad with 2#/gal. 20-40 sd. Flushed perfs.</li> <li>Subsurface Safety Valve: Manu. and Type Set @ Ft.</li> <li>18. I hereby certify that the foregoing is true and correct</li></ul>	<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and surface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>12/81 Presently SI. Opn well up. Very little press. Swbd well. Rec approx 20 bbls. SSO. Lay rods dn out of derrick. RDMO.</li> <li>13/81 SI. Remarks: MIRU P1g un. POH w/tbg &amp; RD.</li> <li>14/81 SI @ report time. Remarks: RU fraced well, pmpd in @ 25 BPM to 1600 lbs. ISDP 700 15 min 500 lbs; 30 min 500 lbs; Max P 1700 lbs; Avg rate 25 BPM.</li> <li>15/81 thru 11/16/81 SI for weekend</li> <li>17/81 Flowing to pit. Frac job: 10,000 gal west-pad "A" mixed 10# brine, 40,000 gal.</li> <li>17/81 polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press.</li> <li>5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" with 2#/gal. 1,000 mes salt, 6,000 polaris pad 4,000 gal. pad with ½#/gal. 20-40 sd. Flushed perfs.</li> <li>Subsurface Safety Valve: Manu. and Type</li></ul>	FRACTURE TREAT       Image: Constraint of the second	change on Form 9-330.)
<ul> <li>SSO. Lay rods dn out of deffice. Name.</li> <li>SI. Remarks: MIRU Plg un. POH w/tbg &amp; RD.</li> <li>SI @ report time. Remarks: RU fraced well, pmpd in @ 25 BPM to 1600 lbs. ISDP 700 5 min 500 lbs; 30 min 500 lbs; Max P 1700 lbs; Avg rate 25 BPM.</li> <li>15/81 thru 11/16/81 SI for weekend</li> <li>17/81 Flowing to pit. Frac job: 10,000 gal west-pad "A" mixed 10# brine, 40,000 gal. polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press. 5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" with 2#/gal. 1,000 mesh salt. 6,000 polaris pad 4,000 gal. pad west - pad "A" with 2#/gal. 1,000 mesh salt. 6,000 polaris pad 4,000 gal. pad with ½#/gal. 20-40 sd. 10,000 polaris pad 1½#/gal. 20-40 sd. 10,000 polaris pad with 2#/gal. 20-40 sd. Flushed perfs.</li> <li>Subsurface Safety Valve: Manu. and Type Set @ Ft.</li> <li>18. I hereby certify that the foregoing is true and correct , inspect for Federal or State office use) (This space for Federal or State office use) DATE</li></ul>	<ul> <li>SSO. Lay rods dn out of defriter. Honder.</li> <li>SI. Remarks: MIRU Pig un. POH w/tbg &amp; RD.</li> <li>SI @ report time. Remarks: RU fraced well, pmpd in @ 25 BPM to 1600 lbs. ISDP 700 5 min 500 lbs; 30 min 500 lbs; Max P 1700 lbs; Avg rate 25 BPM.</li> <li>15/81 thru 11/16/81 SI for weekend</li> <li>Flowing to pit. Frac job: 10,000 gal west-pad "A" mixed 10# brine, 40,000 gal.</li> <li>polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press.</li> <li>5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" with 2#/gal. 1,000 mesh salt, 6,000 polaris pad 4,000 gal. pad west - pad "A" with 2#/gal. 1,000 mesh salt, 6,000 polaris pad 4,000 gal. pad with ½#/gal. 20-40 sd. Flushed perfs.</li> <li>Subsurface Safety Valve: Manu. and Type Set @ Ft.</li> <li>18. I hereby certify that the foregoing is true and correct .</li> <li>SIGNED</li></ul>	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we including estimated to be provided to be a starting any proposed work.	
17/81 Flowing to pit. Frac Job. 10,000 gol. 10,000 gol. pad sol, pmp 25 BPM, 4,500 max. press. polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press. 5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" with 2#/gal. 1,000 mes salt, 6,000 polaris pad 4,000 gal. pad with ½#/gal. 20-40 sd. 10,000 polaris pad 1½#/gal. 20-40 sd. 10,000 polaris pad with 2#/gal. 20-40 sd. Flushed perfs.          Subsurface Safety Valve: Manu. and Type	17/81 Flowing to pit. Frace Job. 10,000 & 10,000 & 20-40 sd, pmp 25 BPM, 4,500 max. press. polaris 30, 10,000# 100 mesh salt. 47,000# 20-40 sd, pmp 25 BPM, 4,500 max. press. 5,000 gal. pad west - pad "A" 5,000 gal. pad west - pad "A" with 2#/gal. 1,000 mesh salt, 6,000 polaris pad 4,000 gal. pad with ½#/gal. 20-40 sd. 10,000 polaris pad 1½#/gal. 20-40 sd. 10,000 polaris pad with 2#/gal. 20-40 sd. Flushed perfs.          Subsurface Safety Valve: Manu. and Type	SSO. Lay rods dn out of derfick. Hond. SSO. Lay rods dn out of derfick. Hond. SI. Remarks: MIRU Plg un. POH w/tbg & RD. SI @ report time. Remarks: RU fraced well, 5 min 500 lbs; 30 min 500 lbs; Max P 1700	pmpd in @ 25 BPM to 1600 lbs. ISDP 700
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED Beck Alcon	Subsurface Safety Valve: Manu. and Type	17/81 Flowing to pit. Frac Job. 10,000 gal polaris 30, 10,000# 100 mesh salt. 47,000# 5,000 gal. pad west - pad "A" 5,000 gal. p salt, 6,000 polaris pad 4,000 gal. pad wit pad 1 <sup>1</sup> / <sub>2</sub> #/gal. 20-40 sd. 10,000 polaris pad	ad west - pad "A" with 2#/gal. 1,000 me h ½#/gal. 20-40 sd. 10,000 polaris with 2#/gal. 20-40 sd. Flushed perfs.
18. I hereby certify that the foregoing is true and correct 11 SIGNED Beck Alcon TITLE Prod. Secretary DATE 12/4/81 (This space for Federal or State office use) TITLE DATE DATE	18. I hereby certify that the foregoing is true and correct       1         SIGNED	· · · · · · · · · · · · · · · · · · ·	Set @ Ft.
18. I hereby certify that the foregoing is true and correct 11 SIGNED Beck Alcon TITLE Prod. Secretary DATE	18. I hereby certify that the foregoing is true and correct       1         SIGNED	Subsurface Safety Valve: Manu. and Type	
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Form 9	-331	Form Approved. Budget Bureau No. 42-R1424
Dec. 1	UNITED STATES	
		5. LEASE NM 14297-A
	DEFARIMENT OF THE INTENSO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SI	UNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not reserve	t use this form for proposals to drill or to deepen or plug back to a different bir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
		CITCO Federal
1. oi w	il gas vell Well other	9. WELL NO. 1
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
RPM	Energy, Inc.	Undesignated San Andres
3. A	DDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
613	Commercial Bank Tower, Midland, TX 79701	AREA
	OCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T-16-S, R-26-E
	nelow.) IT SURFACE: 430' FNL, 2210' FEL	12. COUNTY OR PARISH 13. STATE
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		3355 GL
TEST FRAC SHOO REPA PULL MULT CHAN	JEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF       CTURE TREAT       OT OR ACIDIZE       OR ALTER CASING       OR ALTER CASING       NGE ZONES       NDON*       Pr) Well Report	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
	Still flowing some after frac. Recd approx. 3	0 bbls wtr, no oil or gas.
	No report MIRU Plg Un. Ran in hole w/tbg opn ended. Hit	ed fill @ 1 300! Pld up to 1 200!
	Swbd well. S/72 bbls wtr. Well kicked off flo	
	MAR MOTT. DAIL DOTO MOL. MOTT WICKER OIL ITO	
	rell flowing to pit overnight.	
w F	well flowing to pit overnight. Flowing. Well flowing in heads. TIH w/swab an	
W F 1	Flowing. Well flowing in heads. TIH w/swab an Load wtr.	d kicked well off. RD & MO. Recd 120
W F I F f S	Flowing. Well flowing in heads. TIH w/swab an	d kicked well off. RD & MO. Recd 120 luid w/10% oil cut-no sd. Recd after /PP string as follows: BP, Perf nip
W F I f S	Flowing. Well flowing in heads. TIH w/swab an Load wtr. Pres SI. RU Plg Un & swbd well. Recd 15bbls f frac135 bbls load wtr. TOH w/tbg & ran in w SN, 37 jts 2-3/8" 4.7# EUE tbg. End of tbg @	d kicked well off. RD & MO. Recd 120 luid w/10% oil cut-no sd. Recd after /PP string as follows: BP, Perf nip 1,210', SN @ 1,175'. TIH w/pmp & rods
W F I f Sub	Flowing. Well flowing in heads. TIH w/swab an load wtr. Pres SI. RU Plg Un & swbd well. Recd 15bbls f frac135 bbls load wtr. TOH w/tbg & ran in w SN, 37 jts 2-3/8" 4.7# EUE tbg. End of tbg @ Seat pmp, packed off. RD & MO.	d kicked well off. RD & MO. Recd 120 luid w/10% oil cut-no sd. Recd after /PP string as follows: BP, Perf nip 1,210', SN @ 1,175'. TIH w/pmp & rods Set @Ft.
W F I f S Sub	Flowing. Well flowing in heads. TIH w/swab an load wtr. Pres SI. RU Plg Un & swbd well. Recd 15bbls f frac135 bbls load wtr. TOH w/tbg & ran in w SN, 37 jts 2-3/8" 4.7# EUE tbg. End of tbg @ Seat pmp, packed off. RD & MO.	d kicked well off. RD & MO. Recd 120 luid w/10% oil cut-no sd. Recd after /PP string as follows: BP, Perf nip, 1,210', SN @ 1,175'. TIH w/pmp & rods Set @Ft.
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W F I f Sub 18. Sub	Flowing. Well flowing in heads. TIH w/swab an load wtr. Pres SI. RU Plg Un & swbd well. Recd 15bbls f frac135 bbls load wtr. TOH w/tbg & ran in w SN, 37 jts 2-3/8" 4.7# EUE tbg. End of tbg @ Seat pmp, packed off. RD & MO. Surface Safety Valve: Manu. and Type I hereby certify that the foregoing is true and correct NED	d kicked well off. RD & MO. Recd 120 luid w/10% oil cut-no sd. Recd after /PP string as follows: BP, Perf nip 1,210', SN @ 1,175'. TIH w/pmp & rods Set @Ft. BATYBATE office use)

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	form 9-331	Budget Bureau No. 42-R1424
	Dec. 1973 UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM 14297-A
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
f	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME CITCO Federal
-	1. oil gas de ther	9. WELL NO. 1
	2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
	RPM Energy, Inc.	Undesignated San Andres
	THE PROPERTY OF A DEPATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	613 Commercial Bank Tower, Midland, TX 79701	AREA
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T-16-S, R-26-E
	below.) AT SURFACE: 430' FNL, 2210' FEL	12. COUNTY OR PARISH 13. STATE
	AT SURFACE: 450 FAB, 2220 -22	Eddy NM
	AT TOP PROD. INTERVAL:	14. API NO.
	AT TOTAL DEPTH:	-
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REPORT, OR OTHER DATA	3355 GL
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3355 61
	TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
1/24/81 1/25/81 1/26/81 1/28/81 1/29/81 1/30/81 2/1/81 2/2/81	<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine</li> <li>Put well to pmp.</li> <li>70 bbls wtr</li> <li>30 bbls wtr</li> </ul>	directionally drilled, give subsurface locations and ent to this work.)*
	Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	
		e office use)
	(This space for Federal or Stat	
		e office use)

\*See Instructions on Reverse Side - --