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DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND	CAS
U.S.G.S.	RECEIVED BY	SPORT OIL AND NATURAL	GAJ
LAND OFFICE	JUN 11 1986		
	JUN 11 1900		
PRORATION OFFICE	0. C. D.		
Operator R.P.M. ENERGY	ARTESIA, OFFICE		
Address			
P.O. box 1207 Reason(s) for filing (Check proper box)	BIG SPRING TEXAS 79	0 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil 🕈 Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			·
-	EASE		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		
CITCO FEDERAL	1 UNDESIGNATED	SAN ANDRES State, Fode	ral or FooFEDERAL WH-14297-A
Location d		2210	EAST
Unit Letter B ; 43			11 1 1 1 T
Line of Section 21 Tow	vnship 16 S Range 26	E., NMPM, EDDY	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give daaress to which upp	
KOOK SERVICES IN Name of Authorized Transporter of Cas	C or Dry Gas	<u>P. N. RNX 1558 BR</u> Address (Give address to which app	ECKENRIDGE IX 76024 proved copy of this form is to be sent)
Name of Authorized Transporter by Cua			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	1 16 16s 26e	L	
	th that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT; CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past PD-3
			6-13-86
			Chg LT: PER
	OD ALLOWARLE / Task must be a	fer recovery of total volume of load	oil and must be equal to or exceed top allow
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump, ga	3 Lljt, 4tC./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas - MCF
GAS WELL Actual Prod. 7081-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. A set. MCr/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN			VATION COMMISSION
I. UERITFICATE OF COMPLIAN		UL	N 13 1986
I hereby certify that the rules and	regulations of the Oil Conservation	AFPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Mike Williams	
-		TITLEOil	
\mathcal{D}	C		in compliance with RULE 1104.
KA	Settin)		itowable for a newly drilled or deepene
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
20	Cret Crit	All sections of this for	n must be filled out completely for allow
(1)	(inte) (i = 4.86	able on new and recomplete	d wells. • • • • • • • • • • • • • • • • • • •
	p 2/ 0 2 Date)	well name or number, or tran	sporter of other and change of action
ţ,		Separate Forms C-104	must be filed for each pool in multipl

Separate Form completed wells.

