ن ب				7075- 10 AMU	•
Form 9-331 C (May 1963)	DEPARTMENT		SUBMIT IN (Other inst) reverse	rui 3 on	Form approved. Budget Burean No. 42-R1425. 30 - 015 - 239/1 5 LEASE DENIGRATION AND SERIAL NO. 42 - 02993/-A
APPI ICATI	ON FOR PERMIT TO	D DRILL, DEEL	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OB TRIBE NRECEIVE
1a. TYPE OF WORK b. TYPE OF WELL OIL WELL XX 2. NAME OF OPERATOR C. E. La	DRILL X WELL OTHER Rue and B. N. Munc		PLUG BA		7. UNIT AGREEMENT NAME SEP 8 198 8. FARM OR LEASE NAME WELCH FEDERAL O. C. D. 9. WELL NO. 2
At surface 330 ' FNI	ox 196 Artesia (Report location clearly and in , and 1335' FWL Se		State requirements.*)		10. FIELD AND POOL, OR WILDCAT HENSHAW (Q,G,SA) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod.				<u></u>	Sec. 19, T16S, R31E
	es and direction from NEARE Northeast of Loco				12. COUNTY OF PABISH 13. STATE Eddy New Mex
18. DISTANCE FROM D	REST SE LINE, FT. drig. unit line, if any) "ROPOSED LOCATION" L. DRILLING, COMPLETED.	330'	NO. OF ACRES IN LEASE 80 Proposed depth 3750	тот	OF ACRES ASSIGNED HIS WELL 40 INFY OR CABLE TOOLS Rotary
_	whether DF, RT, GR, etc.)			<u> </u>	22. APPROX. DATE WORE WILL START. August 20, 1981
23.			ND CEMENTING PROG	RAM	
size of Hole 12 1/4" 7 7/8"	size of casing 8 5/8" 4 1/2"	weight per foot 29# 10 1/2#	<u>веттіке дертн</u> 450' 3700'		QUANTITY OF CEMENT
	Estimated Tops, Y	ates 1450, Se	even Rivers 164	iù, Queer	n 2280,
	Penrose 2550, San BOP will be used.	Andres 3000,	, Lovington 310	0. Ade	quate
					CONTRACTORIAL SURVEY CONTRACTORIAL SURVEY CONTRACTORIAL A FORMEXICO
zone If proposal is preventer program, i	to drill or deepen directionall	oposal is to deepen or y, give pertinent data	plug back, give data on on subsurface locations	present proc and measure	ductive zone and proposed new productive d and true vertical depths. Give blowout
24. SIGNED	Mung		Operator		JATE July 22, 1981
(This space for	APPROVED	STEMART	APPROVAL DATE		
APPROVED BY CONDITIONS OF AP	FOR JAMES A. GILLHA				DATE
	DISTRICT SUPERVIS	Ust*See Instruction	ns On Reverse Side		

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6.	75	$\overline{\mathcal{O}}$	J

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122 Supersedes C-128 Etter tive 1-1-65

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	A11 d	istances must be fro	so the outer bound	laries of the Sectio	n	
LA RUE A	ND MUNCLE		.ease WEI	CH FEDERAL		Weith 2
it Letter Sectio		16 SOUTH	Sange 31 EAS	T County	EDDY	
ual Fortage Location of 330 test	MODIU		1335	·	WEST	
ind Leve. Elev.	Producing Formation	iine and	<u>торо</u>	teet from the		edi niterî Avrenişe.
3901.0	San Andres			<u>v (Q, G, SA</u>		40Aree
interest and roya	e lease is dedica alty).	ted to the well.	outline each	and identify the	ownership the	reof (both as to workin
dated by commun	itization, unitizati		g.etc?		interests of a	Rowners been consoli
this form if nece No allowable wit	ssary.) l be assigned to th	e well until all i	nterests have	been consolida	ated (by comm	d (Use reverse side o unitization, unitization pproved by the Commis
993.96'	90- 190-				[] ;	CERTIFICATION
1335'	980'				tained herei	tify that the information con n is true and complete to th nowledge and bel ef.
	<u></u>		 		Name PULL Fosition Ope	-AP
					L'ate A	and B.N. Muncy, Jr.
					shown on th notes of ac- under my su	irtify that the well locatio is plat was plotted from fiel tual surveys made by me o pervision, and that the sam correct to the best of m nd belief.
	⊨				Date Surveyed Registered Fro and or Land St	7-23-81 Itessional Engineer urveyor
330 060 .00 13	20 1680 1980 2310	26 40 2000	1 BOO 100	0 800	Certificate No	JOHN W. WEST & PATRICK A. ROMERO & Rongld J. Eidson 32

C. E. LaRue and B. N. Muncy, Jr. Welch Federal No. 2 33' FNL and 1335' FWL, Section 19, 716S, R31E, Eddy County, New Mexico

Lease No. NM 2469

GELE CAS SECTODOREAL SURVEY SECTODOREAL SURVEY

JUL 30

- 1. Existing Roads Maps showing drillsite and all existing roads are shown on Exhibit A & B, from existing road 500' of new road is planned South to location.
- 2. Planned Access Roads Exhibit A shows new road to be constructed in red line. Road will be built to a maximum width of 12 feet and surfaced with caliche, with no turnouts planned. Drainage will not be a factor as surface is sandy with no water drainage. Road design will be for drilling equipment and water haulage for drilling purposes, and for oil trucking. No culverts or special drainage features are believed necessary. Center line of new road has been staked with flagging visible from one stake to the other.
- 3. Existing wells are shown on Exhibit B.
- 4. Tank battery will be placed on edge of drilling pad, and flow lines will cross only caliche pad. All pads and access roads will be used for production and maintenance. If well is non-productive, the drilling pad and such access road as not needed to reach other location will be ripped and restored in accordance with current rules.
- 5. There are no rivers, creeks, lakes, ponds in the entire lease area. All water for drilling purposes will be trucked to location over present and to be constructed access roads shown on Exhibit A from the nearest water supply at Loco Hills, New Mexico.
- 6. Caliche pits will be the only source of material used in road and pad construction, location is shown on Exhibit A, in SW_4^1 , SW_4^1 , Section 18. All material will be hauled over present roads and roads to be constructed as shown on Exhibit A.
- 7. All cutting and drilling fluid will be left in pits and covered after they have dried; which should be in 4 to 6 weeks. All garbage and trash will be kept in containers, placed in trash pit as shown on Exhibit C and covered when well is completed. No well in area has produced water or oil during drilling.
- 8. No camps or airstrips will be constructed.
- 9. See Exhibit C. There will be no lining used in mud pits. All equipment and transportation will use only access roads and drilling pad. Mud will be stacked on drilling pad adjacent to mud pump. Only minor leveling and caliche cover will be needed on drilling pad. No significant cuts or fills will be required other than construction of mud pits and reserve pit. The pad and pit area have been staked.
- 10. At completion of drilling and completion operations, all equipment not necessary for well production will be removed, pits will be filled when dried, and trash pit will be covered when completion equipment is moved off. All access roads not needed for other producing wells or leases will be ripped and restored in accordance with current rules as will the pad if well is non-productive.
- 11. Area in general is rolling, with sand dunes creating the principal changes in elevation. Scrub oak is primary brush growth, with extremely scanty native grasses and fairly heavy weeds. All surface area is Federal land, as are all roads present and to be constructed. Topsoil is extremely sandy, underlaid with caliche. Land is used for grazing purposes, and is classed very low in number of livestock it will maintain because of the extremely sparse vegetation, and the fact there is no natural water above ground in the area from streams or ponds, and closest water well to this location is 1 mile Northwest. Nothing has been observed in the area that would give indication of archaelogical,