U' TED STATES NN OIL CONS. CON TEON Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR structions on reverse side)

GEOLOGICAL SURVEY resia. NN 88210

Form approved. Budget Bureau No. 42-R355.5.

	٦.	0200.07	L JORVE A	ctesia, NA			C 02943	
WELL CO	MPLETION O	R RECOM	PLETION R	TPOR ON	4D(FOC	6. IF I	NDIAN, ALLO	DEC 28 198
ia. T/PE OF WEL	L: OIL WELL	X GAS WELL	DRY		<u>- L L L </u>	7. UNIT	AGREEMENT	r NAME
b. TYPE OF COM		AL WELL		DEC '	2 1 1981	Y		Q, C , D
WEW WAN	WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other	- 1 1201	S. FAR:	M OR LEASE	NAME TESTA OFFICE
2. NAME OF OPERAT				Cut	6.0.0	We	lch Fed	eral
С.	E. LaRue an	d B. N. M	uncy, Jr. ^v	U.S. GEOLG	& GAS OCICAL SU	RVEY D. WEL	L NO.	
3. AD RESS OF OPER	RATOR			ROSWEIL	NEW, WEX	ico		2
Ρ.	0. Box 196	Artes	ia, New Mex	kico 8821	0	10. FIE	LD AND POOL	L, OR WILDCAT
	LL (Report location ci						nshaw (
At surface 33	30' FNL & 133	5' FWL, S	ection 19,	T16S, R31	E		C., T., R., M., AREA	OR BLOCK AND SURVEY
At top prod. int	erval reported below				Se	ction 1	9,	
4.4.4.3.445				16S, R				
At total depth			14. PERMIT NO.	DAT	E ISSUED	12. cot	UNTY OR	13. STATE
]		1	ris n dy	New Mexico
5. DACE SPUDDED	16. DATE T.D. REACT	HED 17. DATE	COMPL. (Ready to	prod.) 18 EL	EVATIONS (D	F, RKB, RT, GR, ET		ELEV. CASINGHEAD
9-23-81	10-03-81	1	- 1-81	10. 20	3901			
0. TO AL DEPTH. MD	1	ACK T.D., MD & T		TIPLE COMPL.,	23. INTE	RVALS ROTAR	Y TOOLS	CABLE TOOLS
3327			HOW M.	ANY*	DRIL	LED BY	X	
	RVAL(S), OF THIS CON	PLETION-TOP,	BOTTOM, NAME (M	ID AND TVD)*			2:	5. WAS DIRECTIONAL SURVEY MADE
3230 -	- 3252' Lov	ington						No
3239	, J2J2 LOV	Ingcon						
6. TIPE ELECTRIC	AND OTHER LOGS RUN						27. W	VAS WELL CORED
Sidewa	all Neutron P	orosity -	Dual Late	rolog Mic	ro SFL			No
8.		CASIN	G RECORD (Rep	ort all strings sei	in well)			
CASING SIZE	LE SIZE							
0 3 0								Circulated
5 1/2"	5 1/2" 15½# 3330' 7 7				/8" 290 sacks 50/50 Poz			None
<u>-</u>								
1	ļ				30,	TURING	RECORD	<u></u>
		ER RECORD					ET (MD)	PACKER SET (MD)
29.		······································		CORPEN (MD)				
		OTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE			
29.		OTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE			
9. BIZE	TOP (MD) BO		SACKS CEMENT*				EMENT SQU	
9. BIZE SI. PERFORATION RE	TOP (MD) BC	and number)	SACRS CEMENT®	82.	ACID, SHOT	, FRACTURE, CI		
9. SIZE SI. PERFORATION RE	TOP (MD) BO	and number)	SACKS CEMENT®	82. DEPTH INTER	ACID, SHOT	FRACTURE, CI	D KIND OF	EEZE, ETC.
9. SIZE SI. PERFORATION RE	TOP (MD) BC	and number)	SACKS CEMENT®	82.	ACID, SHOT	FRACTURE, CI	7 1/2%	MATERIAL USED acid,
9. SIZE SI. PERFORATION RE	TOP (MD) BC	and number)	SACKS CEMENT®	82. DEPTH INTER	ACID, SHOT	FRACTURE, CI AMOUNT AN 1000 gal. 40,000 ga	to kind of $7 1/2\%$ as gelle	MATERIAL USED acid,
81ZE 81 PERFORATION RE	TOP (MD) BC	and number)	SACKS CEMENT®	82. DEPTH INTER	ACID, SHOT	FRACTURE, CI	to kind of $7 1/2\%$ as gelle	MATERIAL USED acid,
81ZE 81. PERFORATION RE- 10 - 1/2	TOP (MD) CORD (Interval, size of the size	- 3252'	PRG	3238-325 DEPTH INTERV	ACID, SHOT	FRACTURE, CI AMOUNT AN 1000 gal, 40,000 ga 2/56,000/	of Kind of 7 1/2% as gelle sand	VEEZE, ETC. MATERIAL USED Z acid, ed water
81ZE 10 - 1/2 33.* SATE FIRST PRODUCT	TOP (MD) CORD (Interval, size of the size	and number) - 3252		3238-325 DEPTH INTERV	ACID, SHOT	FRACTURE, CI AMOUNT AN 1000 gal, 40,000 ga 2/56,000/	TO KIND OF 7 1/2% AS gelle Sand WELL STATU shut-in)	MATERIAL USED Z acid, ed water Es (Producing or
10 - 1/2 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	TOP (MD) CORD (Interval, size of the size	ond number) - 3252' ION METHOD (Finping	PRGI lowing, gas lift, p	B2. DEPTH INTER 3238-325 DUCTION umping—size and	ACID. SHOT VAL (MD) 66 '	FRACTURE, CI AMOUNT AN 1000 gal. 40,000 ga 2/56,0004	of kind of 7 1/2% as gelle sand well status that shut-in 1	MATERIAL USED A acid, ed water Es (Producing or Pumping
10 - 1/2 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	TOP (MD) CORD (Interval, size of the size	on Method (Finding Choke Size	PRG	DUCTION umping—size and	ACID, SHOT	FRACTURE, CI AMOUNT AN 1000 gal, 40,000 ga 2/56,000/	vell state shut-in)	MATERIAL USED Z acid, ed water
10 - 1/2' 31. PERFORATION RE- 10 - 1/2' 33.* DATE FIRST PRODUCT 12-01-8 DATE 0F TEST 12-05-81	TOP (MD) CORD (Interval, size of the size	on METHOD (FO	PROJ'N. FOR TEST PERIOD	DUCTION umping—size and oil—IBL.	ACID. SHOT FAL (MD) 6 † 1 type of pur	AMOUNT AN 1000 gal 40,000 ga 2/56,000 mp) CF. WATE 5 -0-	well state shut-in)	MATERIAL USED Z acid, ed water Es (Producing or Pumping GAS-OH, RATIO
9. 81. PERFORATION RE- 10 - 1/2' 33.* SATE FIRST PRODUCT 12-01-8 PATE 27 TEST 12-05-81	TOP (MD) CORD (Interval, size of the size	on Method (Finding Choke Size	PROJ'N. FOR TEST PERIOD	DUCTION old—BBL. 15 GAS—MCI	ACID, SHOT FAL (MD) 16 GASM	AMOUNT AN 1000 gal 40,000 ga 2/56,000 mp) CF. WATER—BBL.	well state shut-in)	VEEZE, ETC. MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO
9. 81. PERFORATION RE- 10 - 1/2 33.* ATE FIRST PRODUCT 12-01-8 DATE 2F TEST 12-05-81 FLOW. TUBING PRESS.	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Famping CHOKE SIZE 2" CALCULATED 24-HOUR BATE	PROJING, gas lift, portion of the period of	DUCTION umping—size and oil—IBL.	ACID, SHOT FAL (MD) 16 GASM	AMOUNT AN 1000 gal 40,000 ga 2/56,000/mp) CF. WATER—BBL. —0—	WELL STATE SHUT OF LOCAL COLL COLL COLL COLL COLL COLL COL	JEEZE, ETC. MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO BRAVITY-API (CORR.) 34
81. PERFORATION REAL TO 10 - 1/2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Famping CHOKE SIZE 2" CALCULATED 24-HOUR BATE	PROJ'N. FOR TEST PERIOD	DUCTION umping—size and OIL—BBL. 15 GAS—MC	ACID. SHOT FAL (MD) 16 GASM GASM	AMOUNT AN 1000 gal 40,000 ga 2/56,000 mp) CF. WATER—BBL. —0— WATER—BBL. —0—	well state shut-in)	JEEZE, ETC. MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO BRAVITY-API (CORR.) 34
81. PERFORATION REAL TO 10 - 1/2 1 1 1 2 - 01 - 8 1 1 2 - 01 - 8 1 1 2 - 05 - 05 - 05 - 05 - 05 - 05 - 05 -	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Famping CHOKE SIZE 2" CALCULATED 24-HOUR BATE	PROJ'N. FOR TEST PERIOD	DUCTION umping—size and OIL—BBL. 15 GAS—MC	ACID, SHOT VAL (MD) 16 1 type of pur GASN	FRACTURE, CI AMOUNT AN 1000 gal, 40,000 ga 2/56,000% TO WATER—BBL. -0- ECORD TEST	WELL STATE SHUT OF LOCAL COLL COLL COLL COLL COLL COLL COL	JEEZE, ETC. MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO BRAVITY-API (CORR.) 34
SIZE SI. PERFORATION RE- 10 - 1/2' 33.* SATE FIRST PRODUCT 12-01-8 DATE 2F TEST 12-05-81 FLOW, TUBING PRESS. 34. DISPOSITION OF G USed 35. LIST OF ATTACH	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Finding CHOKE SIZE 2" CALCULATED 24-HOUR RATE 24-HOUR RATE 24, vented, etc.)	PROJ'N. FOR TEST PERIOD OIL—BBL. 15	B2. DEPTH INTERV 3238-325 DUCTION umping—size and OIL—BBL. 15 GAS—MCI	GASM GASM CONTROL (MD) GASM CONTROL (MD) GASM CONTROL (MD)	FRACTURE, CI AMOUNT AN 1000 gal, 40,000 ga 2/56,000/ CF. WATE 5	WELL STATE SHUT OF LOCAL COLL COLL COLL COLL COLL COLL COL	JEEZE, ETC. MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO BRAVITY-API (CORR.) 34
31. PERFORATION REAL STATE OF TEST 12-01-8 DATE OF TEST 12-05-81 FLOW, TUBING PRESS. 34. DISPOSITION OF GUSED USed 35. LIST OF ATTACH	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Finding CHOKE SIZE 2" CALCULATED 24-HOUR RATE 24-HOUR RATE 24, vented, etc.)	PROJ'N. FOR TEST PERIOD OIL—BBL. 15	B2. DEPTH INTERV 3238-325 DUCTION umping—size and OIL—BBL. 15 GAS—MCI	GASM GASM CONTROL (MD) GASM CONTROL (MD) GASM CONTROL (MD)	FRACTURE, CI AMOUNT AN 1000 gal, 40,000 ga 2/56,000/ CF. WATE 5	WELL STATE SHUT OF LOCAL COLL COLL COLL COLL COLL COLL COL	MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO GRAVITY-API (CORR.) 34
SIZE 31. PERFORATION RE- 10 - 1/2' 33.* DATE FIRST PRODUCT 12-01-8 DATE 0F TEST 12-05-81 FLOW, TUBING PRESS. 34. DISPOSITION OF G USed 35. LIST OF ATTACH	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Finding CHOKE SIZE 2" CALCULATED 24-HOUR RATE 24-HOUR RATE 24, vented, etc.)	PROJ'N. FOR TEST PERIOD OIL—BBL. 15	DUCTION OIL—BBL. 15 GAS—MCCEPTI PETER	ACID. SHOT VAL (MD) 16 1 type of pur 19A8	## AMOUNT AN 1000 gal 40,000 gal 2/56,000 ## 2/56,000	WELL STATUE HULL OF A STATUE S	MATERIAL USED Z acid, ed water Es (Producing or Pumping GAS-OH, RATIO GRAVITY-API (CORE.) 34 BY
SIZE SI. PERFORATION RE- 10 - 1/2' 33.* SATE FIRST PRODUCT 12-01-8 DATE 2F TEST 12-05-81 FLOW, TUBING PRESS. 34. DISPOSITION OF G USed 35. LIST OF ATTACH	TOP (MD) CORD (Interval, size of the size	ind number) - 3252' ION METHOD (Finding CHOKE SIZE 2" CALCULATED 24-HOUR RATE 24-HOUR RATE 24, vented, etc.)	PROJ'N. FOR TEST PERIOD OIL—BBL. 15	DUCTION OIL—BBL. 15 GAS—MCC PETER OPGEARGE	ACID. SHOT VAL (MD) 16 1 type of pur 19A8	AMOUNT AN 1000 gal 40,000 ga 2/56,000% The state of the	WELL STATUE HULL OF A STATUE S	MATERIAL USED Z acid, ed water ES (Producing or Pumping GAS-OIL RATIO GRAVITY-API (CORR.) 34

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement|: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)