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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PROBATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

MAY 24 1982

O. C. D.

ARTESIA OFFICE

C.E. LaRue and B.N. Muncy, Jr. ✓

Address
PO Box 196 Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Welch Federal	2	Henshaw (O,G,S,A)	State, Federal or Free Federal	LC 0294
Location				
Unit Letter	C	330	Feet From The North	Line and 1335
Line of Section		19	Township	16S
Range		31E	, N.M.M. Eddy	
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.-Pipeline Division	PO Drawer 175 Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
	C	19	16S	31E	Yes	March 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Prod. Res't
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Testing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

May 21, 1982

OIL CONSERVATION COMMISSION

MAY 25 1982

APPROVED

BY

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of identity.

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr. 1982

NO. 2014 N N/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 1, 1982

PURPOSE Allowable Assignment New Well (N/S) Second Period

Effective January 1, 1982 an allowable of 15 barrels of oil
per day is hereby assigned to C.E. LaRue & B.N. Muncy Jr.,
Well Federal #2-C-19-16-31 in the Henshaw Queen Grayburg
San Andres pool.

L - P

MP - P

Jan. Total - 465 bbls.
Feb. Total - 420 bbls.
Mar. Total - 465 bbls.
Apr. Total - 450 bbls.

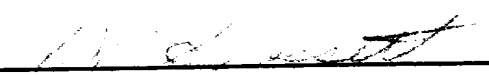
WAG:mm

C.E. LaRue & B.N. Muncy Jr.

NCO

P - none

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Sent. thru Dec. 1981

3098 N

NO. _____

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE December 29, 1981

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective December 1, 1981 an allowable of 15 barrels of oil per day is hereby assigned to C.E. LaRue & B.N. Munch Jr., Welch Federal #2-C-19-16-31 in the Henshaw Queen Grayburg San Andres pool.

L - P

MP - P

Dec. Total - 465 bbls.

WAG:mm

C. E. LaRue & B.N. Munch Jr.

NCO

P - none

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR