

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 14 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
D-752	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Redlake Grayburg Unit
2. Name of Operator L. Texas Enterprises, Inc. /	8. Farm or Lease Name South Redlake Grayburg Unit
3. Address of Operator P. O. Box 2512, Midland, Texas 79702	9. Well No. 43
4. Location of Well UNIT LETTER K, 1,650 FEET FROM THE West LINE AND 1,650 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 17-South RANGE 27-East N.M.P.M.	10. Field and Pool, or Wildcat Pool Name, Area 1-Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3,598.1' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 10:30 P. M. September 23, 1981. Drilled 12-1/4" hole to 455 feet. Ran 452 feet of 8-5/8" O.D. 24 #/ft. K-55 ST & C casing and landed @ 453' GL. Halliburton cemented well with 350 sacks of Class "C" cement containing 1/4 #/sack of cellophane and 2 % calcium chloride. Plug down @ 10:30 A. M. September 25, 1981. Float held. Circulated out 90 sacks of cement. Pressure tested casing to 1,000 psi. Waited on cement 18 hours before drilling out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynn E. Porter TITLE Consulting Petroleum Engineer DATE Sept. 29, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY: