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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
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DEC 29 1981
O. C. D.
ARTESIA, OFFICE

Operator	L. Texas Enterprises, Inc.	
Address	P. O. Box 2512, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change In Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SRIG UNIT	43	(Queen, Grayburg, San Andres)	State, Federal or Fee State	B-752
Location	Unit Letter <u>K</u> ; <u>1,650</u> Feet From The <u>West</u> Line and <u>1,650</u> Feet From The <u>South</u>			
Line of Section	Township	Range	NMPM,	County
36	17-South	27-East		Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co., Pipeline Division	Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	35	17	27		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Sept. 23, 1981	Dec. 15, 1981	1,785'	1,759'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3,592.1' GR	Grayburg	1,698'	1,739'					
Perforations	Depth Casing Shoe							
1,698' - 1,700', 1,702' - 08', 1,730' - 36'	31 - 0.38" holes			1,764				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	452'	350 sacks					
7-7/8"	4-1/2"	1,764'	710 sacks					
	2-3/8"	1,739'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
December 11, 1981	December 14, 1981	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	15 pounds	None	None	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	41.60 bbl.	48.88 bbl.	N11	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Lynn E. Foster
(Signature)
Agent

December 17, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1981, 19____

BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply