1	-		
Submit 5 Copies Appropriate District Office	State of Energy, Minerals and N RECEIVED	New Mexico	Ferm C-106
DISTRICT I P.O. Box 1980, Hobbs, NM \$8240			Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artenia, NM \$1210	PO	ATION DIVISION Box 2088	Santa Fe
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	AUG 30 '89 Santa Fe, New 1		Transporter Oil Gas
I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIC IIL AND NATURAL GAS	Operator DN
Operator S & J Operating Comp			Vell API No. 015-23913
Address	· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box	-	Other (Please explain)	
New Well	Change in Transporter of: Oil I Dry Gas]	
Change in Operator	Casingheed Ges Condensate		
and address of previous operator	L AND LEASE		
Less Name South Red Lake Graybu	urg Unit 43 Red Lake		ind of Lease Lease No. Late, Federal or Fee R., 752-2
Location			State B-752-2
Unit Letter K	: <u>1650</u> Feet From The	P - 1	_ Feet From TheSouthins
Section 36 Towns			County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS Address (Give address to which appro	wed copy of this form is to be sent)
Permian Operating Li Name of Authorized Transporter of Casi		P. O. Box 1183, Hous Address (Give address to which appro	
If well produces oil or liquids,	·····		
ive location of tanks.	C 35 17S 27E	No	bea ?
IV. COMPLETION DATA	t from any other lease or pool, give commin		
Designate Type of Completion	n - (X) Oil Well Ges Well	New Well Workover Deepe	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ferforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUE	ST FOR ALLOWABLE		
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu	t be equal to or exceed top allowable for Producing Method (Flow, pump, gas lij	
		Casing Pressure	Choke Size
length of Test	Tubing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			-
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L OPERATOR CERTIFIC		OIL CONSER	VATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above	Date Approved	6 3 1 1989 9-3-5
Mand	Doliant		~
Signature	weitson	By ORIGINAL SI	MS
Printed Name	Petroleum Engineer Title	SUPERVISOF	R, DISTRICT I
August 22, 1989 Date	(817) 723-2166 Telephone No.	¥	
INSTRICTIONS. This for	m is to be filed in compliance with	Pule 1104	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each root in multiply completed wells