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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 **OIL CONSERVATION DIVISION**

P.O. Box 2088

ALG : 8 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	REQ				BLE AND . L AND NA				•		
Operator								Well API No. 30-015-239/3			
STEPHENS & JOHNSON OPERATING CO.							30	- 0 15- 人.	3713		
P. O. BOX 2249, WICH	ITA FAI	LLS, TX	7630	7-224							
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in	Transpor Dry Gas		_	er (Please explo	•				
Change in Operator XX	Casinghe	ad Gas	Conden	mile							
If change of operator give name and address of previous operator	S & J	<u>OPERAT</u>	ING C	OMPAN	Y. P. O.	BOX 2249	, WICH	ITA FALI	S, TX 7	6307-2249	
II. DESCRIPTION OF WELL	AND LE										
Lease Name SOUTH RED LAKE GRAYBURG UNIT	Well No. Pool Name, Included 43 RED LAKE				-			of Lease No. Federal or Fee 8-752-2			
Location		1	<u> </u>	 -				•			
Unit Letter	_ : <u></u>	<u>50</u>	Feet Fro	om The _	Lin	and	50 F	et From The	Jane	Line	
Section 36 Townshi	, 17s		Range	27E	, NI	мрм, Е	DDY			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	L ANI) NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
SCURLOCK PERMIAN CORI Name of Authorized Transporter of Casing	P. O. BOX 4648, HOUSTON, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent)										
NA			or Dry C		7.0.10.1			copy of the j		.ne/	
If well produces oil or liquids,	Unit Sec. Twp. Rge. is gas actually connected? V				When	hen ?					
If this production is commingled with that in IV. COMPLETION DATA				<u> </u>							
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	1	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l ,			Depth Casing Shoe			
		TIRING	CASIN	G AND	CEMENTIN	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								Pr	I ID-	<u>-3</u>	
								13-11-93			
								3/10			
V. TEST DATA AND REQUES								. 446 6.4	, Can 4.11 24 h ava	1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		j icad ou	i and musi		exceed top also thod (Flow, pu			or juli 24 nou	rs.)	
Length of Test	Tubing Pressure				Casing Pressu			Choke Size			
Lugui or rea	Tuoling Fressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL										-	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Festing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPI	LIAN	CE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my k					Date	Approved	(OCT 25	1993		
Do Summando	ر سار	i									
Signature			-		∥ By		ORIGIN/	NL-SIGNE	D BY		
JO BUMGARDNER PRODUCTION MGR					MIKE WILLIAMS						
Title AUG 9, 1993 817/723-2166					Title SUPERVISOR, DISTRICT II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.