

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-05855	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
2. NAME OF OPERATOR John H. Trigg		7. UNIT AGREEMENT NAME DEC 29 1981	
3. ADDRESS OF OPERATOR P. O. Box 520, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Government O. C. D.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2310' FNL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 4 ARTESIA, OFFICE	
14. PERMIT NO. DEC 22 1981		10. FIELD AND ZONE OR WILDCAT E. Red Lake Q-G Turkey Track	
15. DATE SPUDDED 9-29-81		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 25, T-16-S, R-28-E	
16. DATE T.D. REACHED 11-19-81		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 11-24-81		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3596.5 G.L.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1750'		21. PLUG, BACK T.D., MD & TVD 1732'	
22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 1642-1660' Penrose Sand		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20 lb.	324'	10"
4 1/2"	9 lb.	1750'	6 3/4"
		CEMENTING RECORD	
		100 sx. Class "C" 2% CaCl ₂	
		100 sx. Class "C" 50-50	
		Poz. Cement w/6# Salt	
		AMOUNT PULLED	
		-0-	
		-0-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2"
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
2"		1680'	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
1642-1660' - 2 shots/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1642-1660'		1000 gals. ascetic acid,	
		20,000 gals. gelled water,	
		18,000 lbs. sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-27-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11-27-81	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			53
			Not meas.
			None
			34
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY Ott Vowell			
35. LIST OF ATTACHMENTS 2 copies of Gamma-Ray Neutron Log.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>John H. Trigg</i>		TITLE Operator	
DATE 12-15-81		U.S. GEOLOGICAL SURVEY	

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGGING ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1412'	1443'	Water	T. Salt	330'	
Penrose	1638'	1666'	Sm. amount of oil.	B. Salt	487'	
				Yates	654'	
				Queen	1412'	
				Penrose	1638'	