

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

MWJ PRODUCING COMPANY

3. ADDRESS OF OPERATOR

1804 First National Bank Bldg, Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) completing ☐

5. LEASE

NM-12110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

FEB 24 1982

8. FARM OR LEASE NAME

Dog Canyon 31 E Federal

9. WELL NO.

1

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Crow Flats Morrow (Ext.)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31, T-16S, R-28E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3525' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/1-1/10: WOCU.

1/11: MI & RU Pulling Unit & SD due to bad weather.

1/14: Dressed 4½" csg & installed tbg head. Ran std SN & 305 jts 2-3/8" EUE tbg w/SN @ 9525'. Installed tree & flanged up. RU kill truck & tstd csg & tree to 3800 psi. Held OK. Circ'd 150 bbls 2% KCL wtr. Removed tree. Pulled & LD 9 jts. Pulled 148 stds & std SN. RU Geo Van & logged btm 1500' of hole w/Gamma Ray Neutron & Collar Locator. RU perf'g tool, 3-3/8" OD gun, 4' sub & 1 jt tbg. Ran std SN, modified Baker R-3 pkr w/vent system, 1 jt tbg, 6' sub w/radioactive marker & 297 jts tbg. Pulled tie-in log, positioned gun & set pkr @ 9309.06' w/11000# tension. Flanged up & SD.

1/16: Laid flow-line & staked down. Dropped bar & perf'd from 9351-56' (2 SPF). Flowed well for 3 hrs on ½" chk @ 17-21 psi. CWI. RD & MO.

1/20: Ran Bottom hole pressure test.

1/31: SI Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is correct

SIGNED *Baruch* TITLE Agent DATE 2/3/82

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.