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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

O. C. D.  
ADDRESS OFFICE

Operator	MWJ PRODUCING COMPANY
Address	400 W. Illinois Suite 1100 Midland, Texas 79701
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name				State, Federal or Fee	
Dog Canyon 31 E Federal		1	Crow Flats Morrow	Federal	NM 12110
Location					
Unit Letter	E	1980	Feet From The North	Line and 660	Feet From The West
Line of Section	31	Township	16S	Range	28E
				NMPM,	Eddy
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian SCURLOCK PERMIAN CORP EFF 9-1-91	P. O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
MWJ PRODUCING COMPANY	400 W Illinois Suite 1100 Midland Tx 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 31 16S 28E	Yes 9/16/88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
10/21/81	3/26/82	9620'		9570'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3525' GL	Morrow	9351'		9525'					
Perforations		Depth Casing Shoe							
9351-56'									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	416'	450 sx "C"
11"	9-5/8"	1805'	800 sx Lite 200 sx "H"
7-7/8"	4-1/2"	9620'	200 sx "H"
	2-3/8"	9525'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

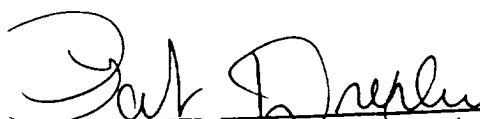
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Post ID-3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			9-23-88
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			chg GT: EPN

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
175 mcf/d	24 hrs	1	.634
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Flowing	400	-----	6/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Pat Drexler-Agent  
9/20/88  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 22 1988  
BY Original Signed By  
Mike Williams  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.