

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

30-015-23947

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Amended Location
SEP 30 1981

RECEIVED

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

O.C.D.
SANTA FE, OFFICE

1a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
8. Farm or Lease Name
Exxon

2. Name of Operator
RPM Energy Inc. ✓

9. Well No.
1

3. Address of Operator
613 Commercial Bank Tower, Midland, TX 79701-6398

10. Field and Pool, or Wildcat
X Undesig. San Andres

4. Location of Well
UNIT LETTER L LOCATED 520 FEET FROM THE West LINE
AND 2310 FEET FROM THE SOUTH LINE OF SEC. 21 TWP. 16S RGE. 26E NMPM

17. County
Eddy

19. Proposed Depth 1450	19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, HT, etc.) 3366 GL	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor S & B Drlg Co.
		22. Approx. Date Work will start 10-01-81

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7"	17#	1050	360	
6-1/8"	4 1/2"	9.5	1450	160	

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-1-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Roy D. Jones* Title Vice President Date 9-30-81

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1981

CONDITIONS OF APPROVAL, IF ANY:
Cement must be circulated to surface behind 7" 4 1/2" casing
Notify N.M.O.C.C. in sufficient time to witness cementing the 7" casing

All distances must be from the outer boundaries of the Section.

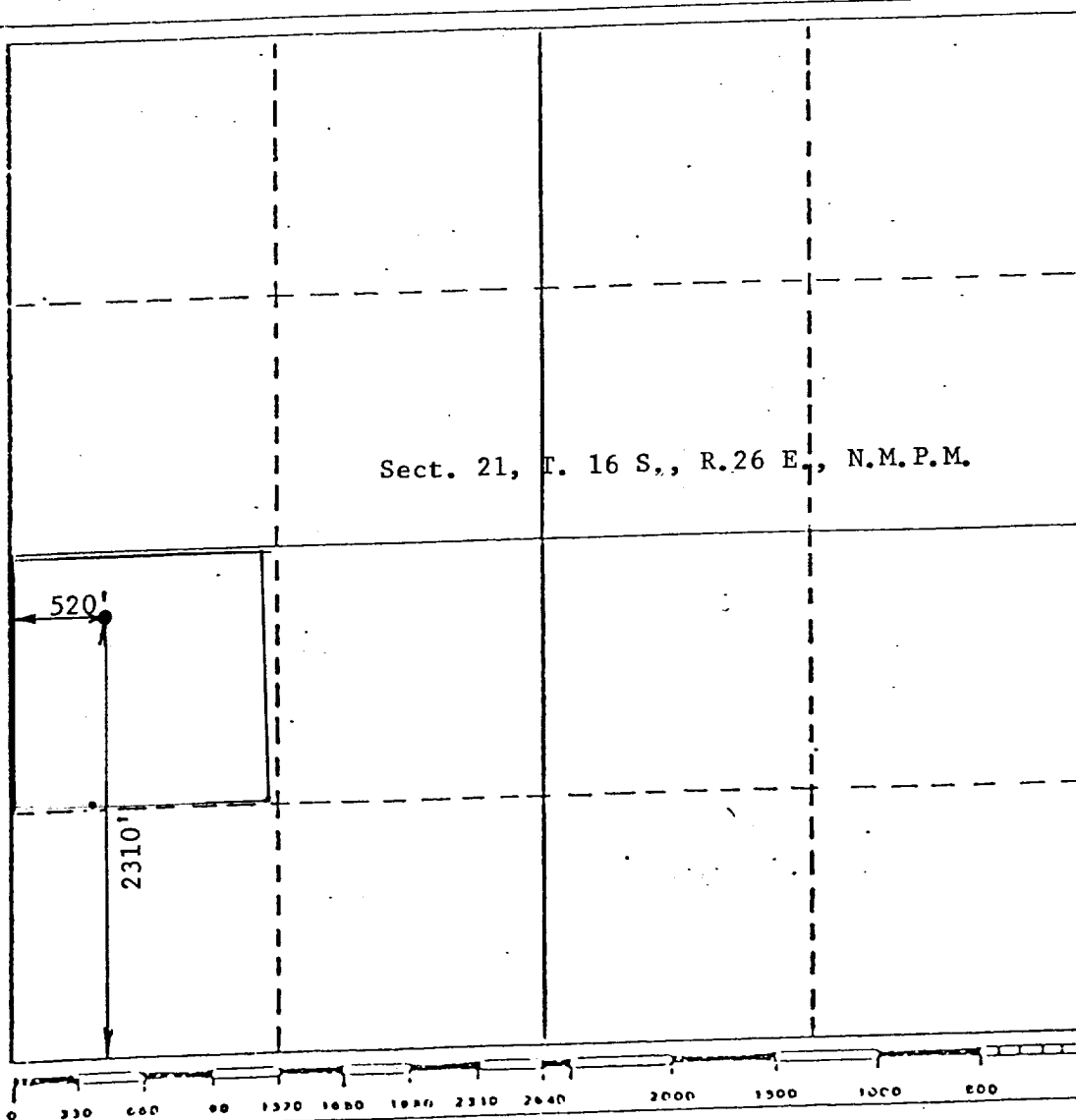
Operator RPM Energy		Lease Exxon		Well No. #1
Unit Letter L	Section 21	Township 16 South	Range 26 East	County Eddy
Actual Footage Location of Well:				
520 feet from the West		2310 feet from the South		Line
Ground Level Elev. 3366	Producing Formation San Andres	Pool Undesignated - SM		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Vice President

Position

RPM Energy Inc.

Company

9-30-81

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Sept. 29, 1981

Registered Professional Engineer and/or Land Surveyor

John D. Jaquess
Certificate No. **6290**

6290