

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 203
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	/

DEC 8 1981

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Exxon	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesig. San Andres	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM Energy, Inc. ✓

Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER L, 520 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3366 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well Report <input type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/81 thru 10/18/81 WOCU
10/19/81 Ru to Perf. Cmt job inadequate. Perf for sqz job. WOPU.
10/20/81 to 10/30/81 WOPU
10/31/81 Set frac tank, fill w/FW. MIRU PU, install WH. RU CRC, perf sq shot @ 1360'. Set HOWCO cmt retainer @ 1328'. RIH w/tbg & seal assembly. SION.
11/1/81 SI.
11/2/81 Tried to pmp in. Couldn't spot ac to ret. Still wouldn't break over.
11/3/81 Spot ac to top perfs. Wouldn't break. Released Helco. SDON.
POH w/tbg & stingers. RU WL truck. Perf well w/select fire gun, 15 shots, @ 1175', 1186', 1198', 1211½', 1216', 1225', 1226', 1229', 1231', 1234', 1252', 1258', 1261', 1272' & 1278'. RIH w/pkr. Sptd acd. Set pkr @ 1146'. A/1500 gal 15% NEHCL ac. Min P 2,000#. Max P 5,000#. Avg P 2300#. Got gd ball action. Pmp in @ 2 BPM. Avg ISDP 900#. 5 min ISDP 800#. SION. Set split tank. Fill w/frs wtr.
11/4/81 Prep to acd. Prog last 24 hrs. Opn well up @ 430# TP; bled off; ran dn hole, knock balls off, reset pkr. RU CRC WL & Dresser Titan; had trouble correlating WL; pmp 2,000 gal dummy frac (gel frac) without sd @ 8 BPM, 2300#. Pmpd trial sur. Didn't work well but showed fl going from 1220' to 1280'. Started to frac; got approx 600# in, screened out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean TITLE Production Secretary DATE 12/7/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
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5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER

1. Name of Operator

RPM Energy, Inc.

2. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER L . 520 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

1

10. Field and Pool, or Wildcat
Undesig. San Andres

15. Elevation (Show whether DF, RT, CR, etc.)

3366 GL

12. County

Eddy

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Report ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/81

Prep to flo back. Opn well. 50# TP. Bled to pit. Unseated pkr. Washed sd out to T/ret. POH w/tbg- pkr. RIH w/2-7/8" tbg & pkr. Set @ 1152'. A/4,000 gals 15% ac @ 8BPM. Drpd 2 balls every 9 bbls. Fm balled out @ 4800 bbls w/16 balls. Max P 4800# Min P 2400# Avg P 2800# ISDP 1400. 5 min ISDP 1,000. Wait 30 min. Started frac as follows:

Tubing Pressure	Injection Rate	BBLS Pumped	Remarks
950 #	-----	-----	Start Pad
2800#	16 BPM	24 bbls	Start 1/2 bbls per gal 20/40 sd increased rate
3200#	19 BPM	48 bbls	Increased sd to 1#/gal
4500#	16 BPM	24 bbls(1# sd)	Cut sd back to 1/2#/gal
4500#	16 BPM	120 bbls(1/2# sd/gal)	Cut sd. Run 1000 gal ac & resumed pad
4000#	18 BPM	24 bbls	Resumed pad
4000#	17 BPM	48 bbls	Resumed sd. 1#/gal
4600#	9 BPM	36 bbls	1#/gal. Cut sd. Sanding out.
4600#	9 BPM	20 bbls	Flush pmp in. SD

ISI TP 1600#. 5 min 1150. 10min-1100#. 15 min 1000#. 30 min 950#. Tot of 6500# 20/40 sd. 482 bbls tot load on frac. Max P 4600. Min P 2800#

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SIGNED

Becki C. Dean

TITLE

Production Secretary

DATE

12/7/81

APPROVED BY

TITLE

DATE

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3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. Name of Operator
PM Energy, Inc.
2. Address of Operator
613 Commercial Bank Tower, Midland, TX 79701-6398
3. Location of Well
UNIT LETTER L 520 FEET FROM THE West LINE AND 2310 FEET FROM
THE South LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Exxon
9. Well No. 1
10. Field and Pool, or Wildcat Undesig. San Andres
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3366 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/81 Avg P 3500#. Max rate 19 BPM. Min 9 BPM. Avg 17 BPM.
RTG. Opn well up. 500 # TP. Bled well to pit. Flowed approx 20 bbls.
RIH w/swab. S/30 bbls. Started getting very little oil & gas. No sd.
Well swbd dn to 1000'. Unseated pkr. Wash 70' of sd. Cleaned out to
rtnr. Start out of hole w/ 2-7/8" tbg. SDON.
11/7/81 Pres SI. Opn well w/230# SITP. Bled to pit. Finished TOH w/2-7/8" tbg.
TIH w/prod string as follows: 1 jt 2-3/8" tbg, BP, 1 perf nip, SN,
37 jts 2-3/8" tbg to sfc. End of tbg @ 1206'. SN @ 1175'. Flgd well
up. TIH w/pmp & rods as follows: 1 ea 2"x1/2"x12' pmp w/stinger nip;
1 ea 2"x5-1/8" pony, 45 ea 5/8" rods, 1 ea 8'x5/8" pony; 1 PR/lin
Seated pmp. Clamps off. RD & MO.
11/8/81 Set PJ & mot.
11/9/81 Started pmpg.
11/10/81 thru 11/18/81 Since frac, recd 87 bbls wtr. 8 bbls oil. Well stopped pmpg on 11/18/81
11/19/81 No report-well not pmpg.
11/20/81 No report-well not pmpg. WOPU.
11/21/81 Presently prep to frac. Remarks: MIRU PU. TOH w/ rods & pmp and lay
dn same. TOH w/tbg & lay dn same. picked up & TIH w/2-7/8" tbg & pkr.

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SIGNED Buckie C. Dean TITLE Production Secretary DATE 12/7/81

APPROVED BY _____ TITLE _____ DATE _____

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CASING TEST AND CEMENT JOBS ☐

OTHER Well Report ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/21/81

Set pkr @ 1150'. RD & MO.

11/22/81

Presently RU to frac. Remarks: RU Western to frac as follows: Pmp 5,000 gal West-Pad "A" @ 20 BPM @ 2700#. Pmpd 5000 gals West Pad "A" w/2# per gal 100 mesh salt @ 20 BPM & 3500#. Pmpd 6000 gal Polaris gel @ 24 BPM & 3600#. Pmpd 4000 gal Polaris gel w/1# per gal 2/40 sd @ 24 BPM & 3600#. Start 2000 gal Polaris gel w/1# per gal 20/40 sd @ 24 BPM & 6000#. Screen out, flush, pmpd 1000 gal 15% NESE ac @ 3500# @ 18 BPM. Break to 3300#. Start 1/2# per gal sd & Polaris gel. Worked up to 3/4# per gal. Flushed & SION. ISDP 1100#, 5 min-1000#, 15 min 850#. Avg P 3600#, Avg rate 20 BPM.

11/23/81

No Report-WOPU

11/24/81

Flowing to pits & preparing to RU.

11/25/81

Presently pmpg. Remarks: MIRU PU. Unseat pkr, clea out sd to TD-approx 50'. POH w/tbg & pkr. RIH w/1 BP, perf nip, SN, 37 jts tbg to sfc. End of tbg @ 1206'. SN @ 1175'. RU & RIH w/pmp & rods as follows: 1 each 2"x1 1/2"x8' Loc-no pump, 2' sub, PR w/ladders. Seat pmp, hang well on. Start pmpg, RD & MO. Well pmpd 1 bbl oil, 13.5 bbls wtr.

11/26 thru 12/2/81

2 1/2 bbls oil, 11 bbls wtr daily

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TITLE Production Secretary

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