ENERGY AND MINERALS DEPARTMENT

Form C-116
Revised 10-1-78

GAS–OIL RATIO TESTS

Operator: RPM Energy, Inc.

Pool: Undesignated San Andres

County: Eddy

Address: 613 Commercial Bank Tower, Midland, TX 79701

TYPE OF TEST – (X) Scheduled [ ] Completion [X] Special [ ]

LEASE NAME	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	Length of test hours	PROD. DURING TEST WATER BBLS.	PROD. DURING TEST GRAV. OIL	PROD. DURING TEST OIL BBLS.	PROD. DURING TEST GAS M.C.F.	GAS – OIL RATIO CU.FT/B
Exxon A	1	F	21	16S	26E	2-3-82	P	½"	27PSI		24	3	33.8	6	15.7	2616.67

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ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above informa is true and complete to the best of my k ledge and belief.

(Signature)

Vice-President

(Title)