

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

ATTENDED
C.L. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 19 1981

O. C. D.
ARTESIA, OFFICE

30-015-23964

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 b. Type of Well
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐
 2. Name of Operator
 RPM ENERGY, INC.
 3. Address of Operator
 613 Commercial Bank Tower, Midland, Texas 79701-6398
 4. Location of Well
 UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE
 AND 2310 FEET FROM THE East LINE OF SEC. 21 TWP. 16S RGE. 26E NMRM
 19. Proposed Depth 1450
 19A. Formation San Andres
 20. Rotary or C.T. Rotary
 21. Elevations (show whether DF, RT, etc.) 3365
 21A. Kind & Status Plug. Bond Blanket Bond
 21B. Drilling Contractor S & B Drilling
 22. Approx. Date Work will start 10-20-81

7. Unit Agreement Name

8. Farm or Lease Name
 EXXON A

9. Well No.
 2

10. Field and Pool, or Wildcat
 Undesig. San Andres

12. County
 Eddy

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8	7"	17#	1050	360	
6-1/8	4 1/4"	9.5	1450	160	

Field Development San Andres

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 4-22-82
 UNLESS DRILLING UNDERWAY

Posted ID-1
 API + NL Book
 10-23-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roy L. Jones Title Vice President Date 9/15/81

(This space for State Use)

APPROVED BY N. A. Gressett TITLE SUPERVISOR, DISTRICT 2 DATE OCT 22 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
 surface behind 7" 4 1/2" casing

7"

All distances must be from the outer boundaries of the section.

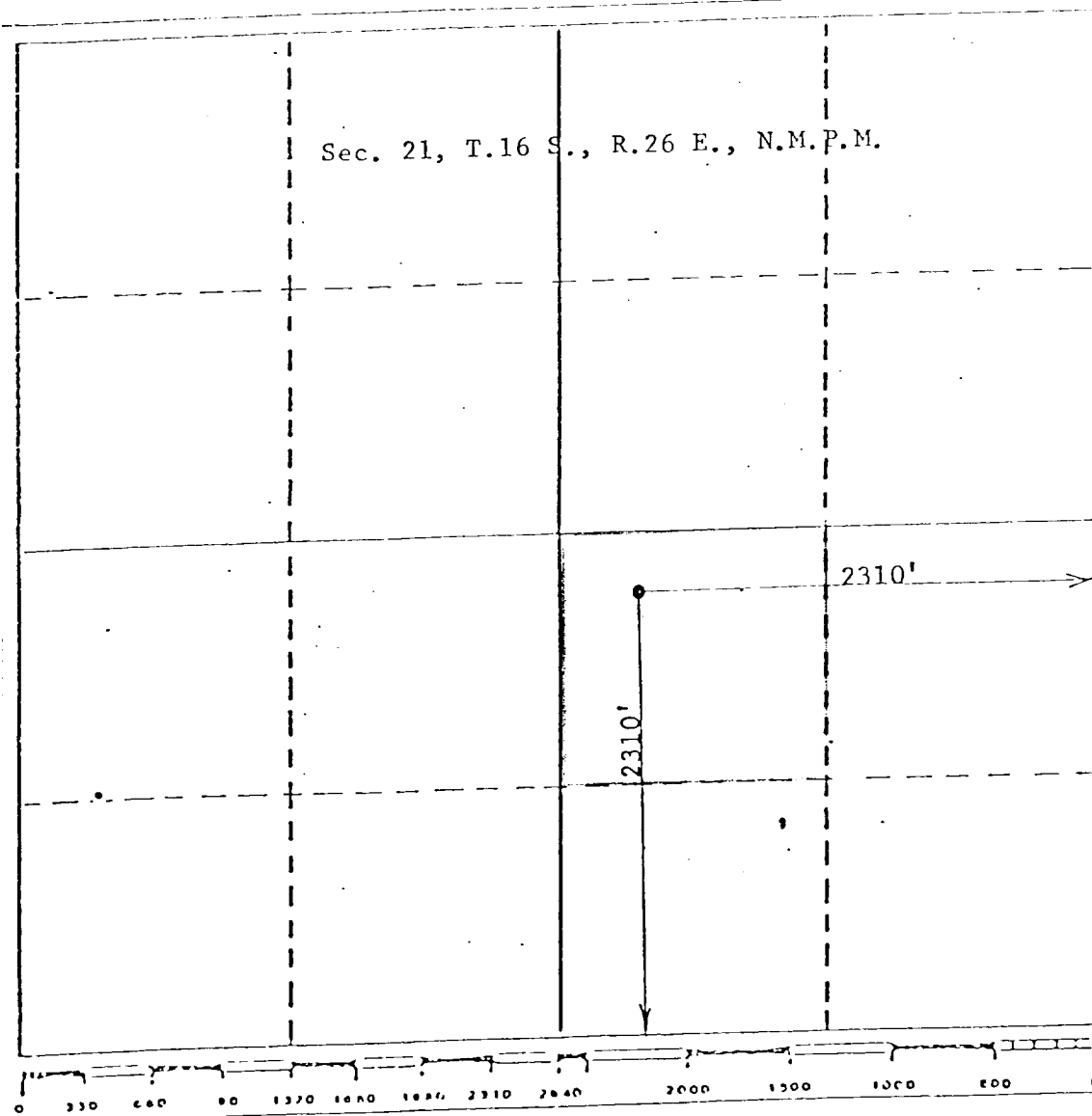
Operator RPM Energy Inc		Lease Exxon A		Well No. 2
Unit Letter J	Section 21	Township 16 South	Range 26 East	County Eddy
Actual Footage Location of Well: 2310 feet from the South line and 2310 feet from the East line				
Ground Level Elev. 3365	Producing Formation San Andres	Pool Undesignated	Dedicated Acres: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy L. Jones
Name

Roy L. Jones

Position

Vice President

Company

RPM Energy, Inc.

Date

9/28/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 26, 1981

Registered Professional Engineer and/or Land Surveyor

John D. Jaquess
John D. Jaquess, P.E. & L.S.
Certificate No. 6290

