

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PERMIT. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐		DEC 4 1981		5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator RPM Energy, Inc. ✓		O. C. D.		5. State Oil & Gas Lease No.
3. Address of Operator 613 Commercial Bank Tower, Midland, TX 79701-6398		ARTESIA, OFFICE		7. Unit Agreement Name
4. Location of Well UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.				8. Farm or Lease Name Exxon A
				9. Well No. 2
				10. Field and Pool, or Wildcat Undesignated San Andres
		15. Elevation (Show whether DF, RT, GR, etc.) 3365 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐ Drilling Report		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/81 Spd @ 9:00 p.m. Drld to 80', Clay. Bit #1, 9-7/8". Frs wtr mud.
11/8/81 Drld to 405', Clay, gvl, chk. Drld to 405' with 9-7/8" bit for pilot hole. Bit #2, 14-3/4" size, in @ 405'. Rmd hole. Frs wtr mud. Md wt 9.7, Vis 45.
11/9/81 Set sfc csg. 10 jts of 10-3/4" 22.5# csg to 400'. Size of hole 14-3/4". Cmt w/350 sx Class C 2% CaCl₂ Flo-Seal. WOC 11.5 hrs. Bump plug and press test to 500#. Drld to 496', Clay. Frs wtr mud. Md wt 10.2, Vis 47.
11/10/81 Drld to 1107', li. Changed to 9-7/8" bit. Frs wtr mud. Md wt 10.2, Vis 39.
11/11/81 Drld to 1140', li and dolo. Circ. TOH. Ran 29 jts of 7" 17# csg to 1140'. Hole size 9-7/8". Cmt w/360 sx Class C. Circ. WOC 10 hrs. Frs wtr mud. Md wt 10.2, Vis 40.
11/12/81 WOC 8 hrs. Nip up BOP. TIH. Test BOP-700 psi for 30 min. Held. Drld to 1227', dolo. Frs wtr mud. Md wt 9.1, Vis 37.
11/13/81 TD 1370', dolo. Bit #3, 6-1/8" size in @ 1056'. Circ. TOH. Log SWN/DIGL. Frs wtr mud. Md wt 9.0, Vis 36.
11/14/81 Ran 4 9.5# csg to 1370'. Hole size 6-1/8". Cmt w/50 sx Class C 50/50 Poz A Mix. Bump plug. Tested to 600 lbs. WOC. Rig released @ 12:00 p.m. RDMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beckie Dean TITLE Prod. Secretary DATE 12/2/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY: