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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 8 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
RPM Energy, Inc. ✓

2. Address of Operator
613 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well
UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Exxon A

9. Well No.
2

10. Field and Pool, or WHdcat
Undesignated San Andres

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3365 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Well Report <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/81 thru 11/17/81 WOCU
11/18/81 SI. Rigged up CRC. Had trouble getting equipment to work. Set 2 frac tanks and filled with frs wtr. Ran CBLGR & CCL from TD to 900'. Bond looked fair. Perf well with 3/8" select fire csg. gun @ 1239', 1244½', 1258', 1260', 1268', 1272', 1275', 1276', 1282½', 1289', 1292', 1300', 1301', 1311', 1319'. 15 shots.

11/19/81 Swbg. MIRU PU. RIH w/ tbg & pkr. RU Dresser Titan. Circ hole w/2% KCL. Sptd 2 bbls ac across perms. Set pkr @ 1211'. A/4,000 gal 15% NEA @ 4 bbls/min. Fm broke @ 2,500#. Started ac. Dropped 2 balls every 6 bbls. Balled out, surged balls. Finished pmpg ac @ 6 bbls/min, 1550#. Flushed w/KCL, let set for 1 hr. Flowed & swbd back to pit. Tot load recd-107 bbls. Recd 25 bbls load wtr. ISDP-1050#, 15 min 1000#.

11/20/81 Presently SI. Remarks: Opn well up. 50# TP. Bleed to pit. Swbd well, S/20 bbls wtr. Swbd well dn. Unseated pkr. POH w/tbg. RD. MOPU. RU Western Fraced well w/10,000 gal West-pad "A" mix 10# brine, 40,000 gal Polaris 3, 10,000# 100 mesh salt, 47,000# 20/40 sd. Pmpd in @ 25 bbls/min Max P 28,000#. Avg P 1900#. Flushed to perms. ISDP 950#, 5 min-900#, 15 min-800#. Clsd well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki C. Dean TITLE Production Secretary DATE 12/2/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

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OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PM Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated San Andres

15. Elevation (Show whether DF, RT, CR, etc.)

3365 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/81 thru 11/22/81

SI

11/23/81

Flowing back. Remarks: Opn well up. Flow well to pit. Made approx 70 bbls load wtr.

11/24/81

Hook up well to frac tank. Pits full. Well flowing to frac tank. Flowing approx 100 bbls frac fl. Tot from frac job 170 bbls.

11/25/81

Presently Swbg. MIRU PU. RIH w/ 2-3/8" tbg. No sd fill. RU, swbd well. S/24 bbls wtr. Tot recd from frac job-214 bbls frac wtr.

11/26/81

Presently SD for holiday. @/30 bbls wtr-no sd. Tot recd since frac-244 bbls wtr. TOH w/tbg & ran prod string as follows: BP, 1 jt tbg, perf nip SN, 39 jts 2-3/8" tbg 4.7# J-55. Tot lg of tbg-1278'. SN @ 1242'. TIH w/rods & pmp as follows: 1 each-2"x1 1/2"x8' pmp, 5/8"x2' pony. 48--5/8" sucker rods 1 each 8"x5/8" pony, 5/8"x4' pony, PR/lin. Clamped off. Seated pmp. RDCU. WO pmp unit & mot.

11/27/81 thru 11/30/81

WO pmp un & mot.

12/1/81

Pmp mot being installed.

12/2/81

Started pmp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/7/81

OVER BY Mike Williams

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY