- 50	MATSHLOW	
Form 9-331  Dec. 1973  The constraint of the con	Form Approved.  Budget Bureau No. 42-R1424	
UNITED STATES Drawer NM C	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 14297-A	
UNITED STATES Drawer DD UNITED STATES Drawer DD DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS		VED
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME CITCO FEDERAL NOV 17	1001
1. oil gas	CITCO FEDERAL NOV 17  9. WELL NO.	1301
2. NAME OF OPERATOR	2. O. C. I	D.
RPM Energy, Inc.	10. FIELD OR WILDCAT NAME ARTESIA, CH	FACE
3. ADDRESS OF OPERATOR 613 Commercial Bank Tower, Midland, TX 79	Undesignated 701 11. SEC., T., R., M., OR BLK. AND SURVEY OR	}
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	AREA	
below.)  AT SURFACE: 330' FNL, 380' FEL, Sec 21-16S-	Sec. 21, T-16-S, R-26-E 26E 12. COUNTY OR PARISH 13. STATE	-
AT TOP PROD. INTERVAL:	Eddy NM	
AT TOTAL DEPTH:	14. API NO.	•
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3356 GL	- )
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per	is directionally drilled, give subsurface locations and	i
<i>&amp;74</i> 4'		
Lost bit and sub in hole on #2 well. P Class C Cement. Circ. 200 sxs to sfc. & 380' FEL) and respud.	Moving over 50' west (330' FNL	
	Posted Pr	ID-2 A
	11.3	0 - 0
Subsurface Safety Valve: Manu. and Type	Set @ Ft	
18. I hereby certify that the foregoing is true and correct	10/20/81	
SIGNED TITLE Vice Presi	dent DATE 10/29/81	- •
ACCEPTED FOR RECORD  APPROVED BYROGER A. CHAPMAN  CONDITIONS OF APPROVAL, IF ANY:	te office use)  DATE	-
OCT 2 9 1981		

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

\*See Instructions on Reverse Side