Рэгор 9-331 С (May 1963)	115	ITED STATES		SUBMIT IN TR (Other instruc NM OIL CONSTRCE		• Form approved. Budget Bureau No. 42-R1425.			
	DEPARTME	NT OF THE IN	TER	<b>DeR</b> er DD	210	5. LEASE DESIGNATION AND SERIAL NO.			
<u> </u>	3 1	LOGICAL SURVE			1.014	<u>NM 14297-A</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATIO	ON FOR PERMI	t to drill, di	EEPE	N, OR PLUG B	ACK				
1a. TYPE OF WORK	DRILL 🛛	DEEPEN	]	PLUG BAG	К 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL WELL	GAS OTHER		81) ZO	NGLE MULTIP		8. FARM OR LEASE NAME			
2. NAME OF OPERATOR						9. WELL NO.			
RPM Energy,			¥.			2-Y			
	ial Bank Tower,	Midland, TX	• •	701-6386CEIVED		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL	(Report location clearly	and in accordance with	any S	tate requirements.*)	×	Undesignated San Andres			
At surface	<u>380'</u> FEL, Sec.				1	11. SEC., T., R., M., OB BLK. AND SURVEY OR ABEA			
At proposed prod.		LL 1 10 2, 11 -			•	lot -A			
Same				0. C. D.	·•	Sec. 21 T-16-S, R-26-E 12. COUNTY OR PARISH   13. STATE			
14. DISTANCE IN MIL	ES AND DIRECTION FROM		OFFICE	ARTESIA, OFFICE	1	Eddy NM			
5 Miles No 15. DISTANCE FROM P	rtheast of Arte	esia, NM	16. NO	. OF ACRES IN LEASE	17. NO. (	OF ACRES ASSIGNED			
LOCATION TO NEAL	REST SPLINE PT			_		THIS WELL			
(Also to pearest 18. DISTANCE FROM D	drlg. unit line, if any)	330'	19. PROPOSED DEPTH		20. ROTA	40			
18. DISTANCE FROM D TO NEAREST WEL OR APPLIED FOR, ON	L. DRILLING, COMPLETED,	1800'	140	<b>.</b> '	Rota	ry Tools			
	whether DF, RT, GR, etc		<u>40</u>	<u> </u>	<u>- noua</u>	22. APPROX. DATE WORK WILL START*			
3356' GL						October 29, 1981			
23.		PROPOSED CASING	G ANI	CEMENTING PROGR.	AM				
		WEIGHT PER FO		SETTING DEPTH	1	QUANTITY OF CEMENT			
SIZE OF HOLE	SIZE OF CASING			4001	400 s	x Class C (Circ.)			
$\frac{14-3/4"}{0.7/8"}$	10-3/4"	<u>22.5</u>			-1	x Class C (Circ.)			
6-1/8"	<u> </u>	9.5# X-42	2	1400'		x Class C			
0 1/0	-				I				
	to 1400' <u>+</u> with				formati	North			
Set casing th	rough any produ	active zone.							
Perforate sel	ective zones an	nd stimulate by	y ac	idizing with 20	)00 gal	. of HCL.			
			, ř						
R	EPLACEMENT	For Orig	+ 7	WELL	1				
-				Stadv 09 <b>1</b> 38	1 11				
					اليسور بالمارية. ا				
				ola vyska s Bara Koslavska s Rođenica, kravenje	attyra z				
	1			source) kity wy	100.80				
AND ADDRE DES	CETRE PROPOSED PROGRAM	: If proposal is to deep	en or j	plug back, give data on I	resent pro	ductive zone and proposed new productive			
zone. If proposal is	s to drill or deepen direc	tionally, give pertinent	data (	on subsurface locations a	nd measure	ed and true vertical depths. Give blowout			
preventer program, i 24.		<u> </u>				· ·			
SIGNED	De De	as K Warley TIT	le	rilling & Oper	. Manag	ger11/5/81			
(This space for	Federal or State office us	e)							
		·· · ·		APPROVAL DATE					
PERMIT NO	APPROVI	ED		ATTAULAD DATE					
			LE			DATE			
APPROVED BY CONDITIONS OF A	PROVAL, IF ANY :								
	NOV 919	981							
	Ate								
	JAMES A. GILL	-tam							
ļ	DISTRICT SUPER'	/15:08							

HETATE C ENERGY AND TH	IND NEW	V MEXICO 5 DEFARIMEN -		, ANTA 1	E. N		XICO 83		OR'S CO	OPY	Fort ( Rentie	- 10? J 10 - 1 -
j.etoldf		RPM	ENERGY,		L.0.	•		EDERAL			Well No. 2	-Y
nii Leiger A	Sect	21	Township	16 South		110170	26 East	County	Eddy			
330	Level Elev. Producing Formation			۲∞I	380 Unde	esignated .		Tine Dedicated Acreage: 40 Acre				
3356 1. Outline t	he act	<u>San</u>	Andres	subject we	cll by				norls on th	ie plat		

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.ete?

Yes No If answer is "yes," type of consolidation \_

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4 014

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

•	1		0 0 0		CERTIFICATION
	1		2		
	I		4 -		I hereby certify that the information con-
	J		2	380'	toined herein 1s true and complete to the
	1	•			best of my knowledge and belief.
	1				Pin Alme
	1				and offer 2
	• . t				Name
·					Roy L. Jones
	I				Position
	1	1			Vice President
	1		•		Company
					RPM ENERGY, INC.
	1				Date
•					10/29/81
			· · · · · · · · · · · · · · · · · · ·		
-		• •			I hereby certily that the well location
	· Sec. 21. T.16	S., R.26 E., N.M	. P. M.		shown on this plot was platted from field
			<b>-</b>		notes of octual surveys mode by nie of
		I		·   ·	under my supervision, and that the same
,		1			is true and correct to the best of my
1		1			knowledge and belief.
				1	۱
					Date Sures Date Mary So
ł			•	-	Date Suilered Mr. S.
. <b>I</b>		• • •			
1					July 17, 21901 o
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		7 <u></u> ;i		ᠴᠴ᠇᠘	Certificate Inc. Constitution
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