	NM OIL CONS. COMMI	SSION				
	Form 9-331 Drawer DD	Form Approved.				
	Déc. 1973 Artesia, NM 88210 UNITED STATES					
	DEPARTMENT OF THE INTERIOR	5. LEASE				
		NM 14297-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	CISE GEOLOGICAL SURVEY					
	CUNDRY NOTICES AND REPORTS ON WELLS	- RECEIVED				
	SUNDRY NOTICES AND REPORTS ON WELLS					
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME DEC 1 4 1981				
	1. oil gas	CITCO Federal				
	well k well other	9. WELL NO. C. D.				
	2. NAME OF OPERATOR	2-Y ARTESIA, OFFICE				
	RPM Energy, Inc.	_ 10. FIELD OR WILDCAT NAME Undesignated San Andres				
	3. ADDRESS OF OPERATOR 613 Commercial Bank Tower, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17					
	4. EXAMPLE (REFORT EXAMPLE 217 below.) \vec{l}	Sec 21, T-16-S, R-26-E				
	AT SURFACE: 330' FNL, 380' FML, Sec 21-16-S-26	E 12. COUNTY OR PARISH 13. STATE				
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy New Mexico				
		14. API NO.				
	 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 					
	REPORT, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3356 GL				
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3350 011				
	SHOOT OR ACIDIZE	<u> </u>				
		(NOTE: Report results of multiple completion or zone				
	PULL OR ALTER CASING	3 1981 charge on Form 9-330.)				
	CHANGE ZONES	GAS				
	ABANDON* OIL & OIL	BICAL SURVEY				
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticulating estimated date of starting any proposed work. If well is	ite all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and				
	including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine					
10/29/8	S1 Spd @ 9:00 p.m. Drill to 152' in Clay. Md wt	8.8, Vis 42.				
10/30/8	BI Drld to 400' in gray clay, chalk, red clay w	ith $9\frac{1}{2}$ " bit. TOH @ 403'. Circ. Mix				
(- 10-	mud (LCM) TIH-LC. Mix mud (LCM) redrill w/ 1 Drld to 405', clay. Set 10-3/4" 22.5 lb csg	4-3/4 bit to $131'$. Md wt 0.0, Vis 42.				
11/1/81	Class C Neat 2% CaCl. Circ. WOC 4 hrs. Ran 1					
	Neat 2% CaCL. Circ. WOC 4.5 hrs. Press test	csg to 600 lbs for 30 min. Held. Drld				
	to 613', hard clay.					
11/2/81		ud. Md wt 9.7, Vis 39.				
11/3/81		.8, Vis 40. Bit #2, 9 ¹ 2" size, in @ 744'.				
11/4/81	Drld to 1130', dolo. Circ.TOH. Ran 7", 17 lb	csg to 1130'. Hole size 9'2". Cmt w/360				
, ,	Class C Cmt. Circ 100 sx to sfc. WOC 16 hrs.	Frs wtr mud. Md wt 10.5, Vis 44.				
11/5/81	WOC 3 hrs. Test csg and BOP for 30 min @ 750					
	to 1170', dolo. Bit #3 in @ 1170'. 6-1/8" si	ze.				
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.				
	18. I hereby certify that the foregoing is true and correct					
Pactor the second secon						
	SIGNED ROGER A. CHAPMAN	DATE 12/0/81				
	(This space for Federal or State o	ffice use)				
	APPROVED BY DEC. A 1001 TITLE	DATE				
	CONDITIONS OF APPROVAL IN SOME					
	U.S. GEOLOGICAL SURVEY					
	ROSWELL, NEW MEXICO	Sida				

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*See Instructions on Reverse Side

Form 9–331 Dec. 1973		n Approv <mark>ed.</mark> ;et Bureau No. 42-R1424	
UNITED STATES	5. LEASE	<u></u>	
DEPARTMENT OF THE INTERIOR	NM 14297-A		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT N	AME RECEIVED	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAM	ME DEC 1 4 1981	
1. oil gas well well other	CITCO Federal 2 9 YWELL NO.		
2. NAME OF OPERATOR	2-Y	O. C. D.	
RPM Energy, Inc.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Undesignated San Andres		
613 Commercial Bank Tower, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SURFACE: 330' FNL, 380' FAL, Sec 21-16S-26E	<u>Sec 21, T-16-S, R-26-E</u>		
AT SURFACE: 550° FNL, 500° FAL, 500° EL-100-20L AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH		
AT TOP FROD. INTERVAL. AT TOTAL DEPTH:	Eddy	New Mexico	
	14. API NO.		
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 			
KEIOKI, OK OTHER BAIA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT-OF	3356 GL		
TEST WATER SHUT OFF Image: Constraint of the second se	3 1984 : Report results of multiple completion or zone chicks on Form 9–330.)		
MULTIPLE COMPLETE			
CHANGE ZONES OIL & OIL & OIL & ABANDON*	CAL CLIMAN		
(other Second page of Drilling Report ROGWELL, N	EW MEXICO		

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TD @ 1350', dolo. Circ. TOH. RU Welex. Ran SWN & DIGL. Set 4½", 9.5 lb csg to 1350'. Hole size 6-1/8". Cmt w/50 sx Class C 50/50 Poz A Mix. Bumped plug. Tested to 600 lbs. WOC. RDMO. 11/6/81

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is	true and correct			
SIGNED Bullic . Dean	TITLE Prod. Secrete	- ury DATE _	12/2/81	
<u> </u>	(This space for Federal or State offi	ice use)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		

*See Instructions on Reverse Side

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*