		Form Approv Budget Bures	ved. au No. 42R1424
Dec. 1973	UNITED STATES	5. LEASE	
r	DEPARTMENT OF THE INTERIOR	NM 14297-A	
Ĺ	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TE	
C/SE			_
(Do not use this for	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	RECEIVED
reservoir. Use Form	9-331-C for such proposals.)	8. FARM OR LEASE NAME	DEC 1 4 1981
1. oil well	gas well other	CITCO Federal	<u>DEC 14 1</u> 301
2. NAME OF O		2-Y	O . C. D.
RPM Energ		10. FIELD OR WILDCAT NAME	ARTESIA, OFFICE
3. ADDRESS O		Undesignated San Andres	
	ercial Bank Tower, Midland, TX 79701		
	DF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below)	Ę	Sec. 21, T-16-S, R-26-E	
AT SURFACE	e: 330' FNL, 380' FAL	12. COUNTY OR PARISH 13.	
AT TOP PRO	OD. INTERVAL:		Mexico
AT TOTAL D		14. API NO.	
	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OF	R OTHER DATA	15. ELEVATIONS (SHOW DF, H 3356 GL	(DB, AND WD)
MULTIPLE COM			
CHANGE ZONES ABANDON* (other)	Report	ι.	
ABANDON* (other) 17. DESCRIBE I	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is d nd true vertical depths for all markers and zones pertined	firectionally drifted, give subsurfac nt to this work.)*	e locations and
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO.	firectionally drifted, give subsurfac nt to this work.)* .ch 2"xl ¹ 2"x8' pmp w/stra	e locations and ainer, 1 each
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine.	firectionally drifted, give subsurfac nt to this work.)* .ch 2"xl ¹ 2"x8' pmp w/stra	e locations and ainer, 1 each
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot.	firectionally drifted, give subsurfac nt to this work.)* .ch 2"xl ¹ 2"x8' pmp w/stra	e locations and ainer, 1 each
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot.	firectionally drifted, give subsurfac nt to this work.)* .ch 2"xl ¹ 2"x8' pmp w/stra	e locations and ainer, 1 each
ABANDON* (other) Well 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot.	firectionally drifted, give subsurfac nt to this work.)* uch 2"x1½"x8' pmp w/stra sub, PR/ lin. Seated pm]	e locations and ainer, 1 each
ABANDON* (other) Well 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve.	firectionally drifted, give subsurfac nt to this work.)* uch 2"x1½"x8' pmp w/stra sub, PR/ lin. Seated pm]	e locations and ainer, 1 each
ABANDON* (other) Well 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr.	firectionally drifted, give subsurfac nt to this work.)* uch 2"x1½"x8' pmp w/stra sub, PR/ lin. Seated pm]	e locations and ainer, 1 each
ABANDON* (other) 17. DESCRIBE 1 including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81 /26 thru 11/29	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr. 30 bbls wtr daily	firectionally drifted, give subsurfac nt to this work.)* uch 2"x1½"x8' pmp w/stra sub, PR/ lin. Seated pm]	e locations and ainer, 1 each
ABANDON* (other) 17. DESCRIBE I including es measured at 20/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 22/81 23/81 25/81 26 thru 11/29 30 thru 12/1	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr.	firectionally drifted, give subsurfac nt to this work.)* uch 2"x1½"x8' pmp w/stra sub, PR/ lin. Seated pm]	e locations and ainer, 1 each
ABANDON* (other) Well (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81 /26 thru 11/29 /30 thru 12/1 /2/81	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr. 30 bbls wtr daily 30 bbls wtr-SSO Gas locked. 10 bbls wtr-no oil	firectionally drifted, give subsurfac nt to this work.)* uch 2"xl ¹ 2"x8' pmp w/stra sub, PR/ lin. Seated pmj Dn for repairs.	e locations and ainer, 1 each p, clamped w
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81 /26 thru 11/29 /30 thru 12/1 /2/81 Subsurface Safe	Report PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is of nd true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr. 30 bbls wtr. 30 bbls wtr.esso Gas locked. 10 bbls wtr-no oil ety Valve: Manu. and Type	firectionally drifted, give subsurfac nt to this work.)* uch 2"x1½"x8' pmp w/stra sub, PR/ lin. Seated pm]	e locations and ainer, 1 each p, clamped w
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81 /26 thru 11/29 /30 thru 12/1 /2/81 Subsurface Safe 18. 1 hereby cer	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr. 30 bbls wtr. 30 bbls wtr-SSO Gas locked. 10 bbls wtr-no oil ety Valve: Manu. and Type	Intectionally drifted, give subsurface int to this work.)* inch 2"x1½"x8' pmp w/stra bub, PR/ lin. Seated pm] Dn for repairs.	e locations and ainer, 1 each p, clamped w
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81 /26 thru 11/29 /30 thru 12/1 /2/81 Subsurface Safe	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr. 30 bbls wtr. 30 bbls wtr. 30 bbls wtr.SSO Gas locked. 10 bbls wtr-no oil ety Valve: Manu. and Type thisy that the foregoing is true and correct wc. Alan	Intectionally drifted, give subsurface int to this work.)* inch 2"xl½"x8' pmp w/stra bub, PR/ lin. Seated pm] Dn for repairs. Set @ MATE	e locations and ainer, 1 each p, clamped w
ABANDON* (other) 17. DESCRIBE I including es measured at /19/81 /20/81 /21/81 /22/81 /23/81 /24/81 /25/81 /26 thru 11/29 /30 thru 12/1 /2/81 Subsurface Safe 18. 1 hereby cer	Report PROPOSED OR COMPLETED OPERATIONS (Clearly states stimated date of starting any proposed work. If well is of and true vertical depths for all markers and zones pertinent SI RIH w/pmp & rods as follows: 1 ea 2' sub, 47 jts 5/8" rods 1 each 8' s RD & MO. Set pmp un & WO engine. WO mot. SI. WO mot. SI. WO mot. SI. WO mot. Put well to pmpg. Engine blew valve. 30 bbls wtr. 30 bbls wtr. 30 bbls wtr-SSO Gas locked. 10 bbls wtr-no oil ety Valve: Manu. and Type	Intectionally drifted, give subsurface int to this work.)* uch 2"xl ¹ 2"x8' pmp w/strate hub, PR/ lin. Seated pm] Dn for repairs. 	e locations and ainer, 1 each p, clamped w

*See Instructions on Reverse Side

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Form 9-331 Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	<u>NM 14297–A</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTLE ON THISE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well Well other	CITCO Federal DEC 1 4 1981 9. WELL NO.	
2. NAME OF OPERATOR		
RPM Energy, Inc.	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR 613 Commercial Bank Tower, Midland, TX 79701		
	AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T-16-S, R-26-E	
below.) AT SURFACE: 330' FNL, 380' ENL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Eddy New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3356 GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
ABANDON* (other)	,	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	inectionally united, give Subscribed locations and	
5/81 thru 11/16/81 SI for weekend		
7/81 Flowing to pit. Frac job: 10,	000 gal west-pad "A" mix 10# brine,	
(Summary) /40,000 gal. polaris 30, 10,00	0# 100 mesh salt. 37,000# 20-40 sd,	
pmp 25 BPM, 4,500# Max P. Act	ual frac job5,000 gal. pad west-	
pad "A", 5,000 gal. pad west	- pad "A" with 2#/gal. 1,000 mesh salt	
(Detail) 6,000 polaris pad 4,000 gal p	ad with ½#/gal. 20-40 sd. 10,000 polar	
	polaris pad with 2#/gal. 20-40 sd. Fl	
8/81 perfs. to run rods. Remarks: W	ell died. MIRU PU. RIH w/tbg opn ended	
Ran to 1340'. No sd fill, Pld	Pld to 1242'. Swbd well. Recd approx 30 bl	
wtr-trace of oil-some gas-no	sd. POH W/tbg. Went in hole w/prod str	
BP; perf nip; SN; 38 jts tbg	to sfc. Flgd well up. SION. End of tbg	
1242'. SN at 1208'. Recd tot	after frac: 60 bbls wtr,1 bbl oil, SSG	
Subsurface Şafety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	- ,101	
SIGNED BUCKEC DIAN TITLE from SUCRET	My DATE 12-4-81	
	(fine upp)	
(This space for Federal or State of		

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*See Instructions on Reverse Side

Form 9-331	• Orawer DD Artesia, NM 882	10 Form Approve	ıd.	
Dec. 1973		Budget Burea	u No. 42-R1424	
	NITED STATE S	5. LEASE		
DEPARTM	ENT OF THE INTERIOR	NM 14297-A	<u> </u>	
GEO	LOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TR		
SUNDRY NOTICES	S AND REPORTS ON WELLS als to drill or to deepen or plug back to a different such proposals.)	7. UNIT AGREEMENT NAME	RECEIVED	
		CITCO Federal	DEC 1 4 1981	
1. oil gas well	other	9. WELL NO.		
2. NAME OF OPERATOR		2-Y	<u>O. C.</u> D.	
RPM Energy, Inc.		10. FIELD OR WILDCAT NAME	ARTESIA, OFFICE	
3. ADDRESS OF OPERATO		Undesignated San Andre		
	Bank Tower, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AN ARE A	DSURVEI UR	
	EPORT LOCATION CLEARLY. See space 17 \vec{F}	Sec. 21, T-16-S, R-26-	E	
AT SURFACE: 330'	below.) AT SURFACE: 330' FNL, 380' FNL		12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERV		Eddy New M	exico	
AT TOTAL DEPTH:		14. API NO.		
	BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER D	DATA	15. ELEVATIONS (SHOW DF, K 3356 GL	DB, AND WD)	
REQUEST FOR APPROVAL TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON [®] (other)	TO: SUBSEQUERT REPART OF C	81 (NOTE: Report results of multiple co change on Form 9-330.) SURVEY	ompletion or zone	
including estimated da measured and true vert	OR COMPLETED OPERATIONS (Clearly stat te of starting any proposed work. If well is d tical depths for all markers and zones pertiner	irectionally drilled, give subsurface	ertinent dates, locations and	
11/7/81 thru 11/10/81	WOCU		OK Donf 11/	
.1/11/81	Presently SI. RU CRC WL. Ran 'select fire csg gun as follow 1238 ¹ / ₂ ', 1241', 1247', 1253', 15 shots.	s: 1211', 1216', 1226',	1232'2', 1236',	
11/12/81	Prep to ac. MIRU PU. Run i		_	
11/13/81	SI. Remarks: RU Dresser Titan Pmp 4 BPM. Drpd 2 balls every continued to pmp 6 bbls a min 5 min 900#. 10 min 850#. RD &	6 bbls. Balled out. Su @ 2200 lbs. Flush w/kc	rged balls &	
1/14/81	SI at report time. RU Wester	n; frac well, pmpd in @	3200# @ 25 BPM.	
	Max P 3300#, Min P 2550#, Avg	P 3200# @ 25 BPM. ISDP	800#; 5 min 700	
Subsurface Safety Valve: M	15 min. 700#; 30 min. 700#. anu.and Type	Set @	Ft.	
18. I hereby certify that the	CORD Aggegging is true and correct			
BOGER A CHA	PMAN Decomber	17 U.SI		
SIGNED DECLE C . DEC	TITLE FROM. SUCCE	Tany DATE 12-4-81		
DECIII	(This space for Federal or State of	fice Use)		
APPROVED BY		DATE		
CONTINUE COLOCUTON ROSWELL NEW	MEXICO			

*See Instructions on Reverse Side

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