

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR OXY USA Inc. (RPM Energy Inc.)	8. FARM OR LEASE NAME Citco Federal
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX. 79710	9. WELL NO. 2Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 21 T16S R26E 330/N 380/E	10. FIELD AND POOL, OR WILDCAT Eddy-Cay Und San Andres
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21 T16S R26E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3354' GL	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-1350' PBTD-1344' San Andres 1211'-1288' This well was plugged in the following manner: MIRU PU, NUBOP, RIH w/ 4-1/2" CIBP and set @ 1200'. RIH w/ 2-3/8" tbg, Circ hole w/ 9.5# mud laden fluid. Spot 10 sx Cl C cem w/ 2% CaCl₂ from 1200'-1055' (145'). POOH to 455', spot 7 sx Cl C cem w/ 2% CaCl₂ from 455'-355' (100'). POOH to 60', spot 4 sx Cl C cem w/ 2% CaCl₂ from 60' to surface. POOH NDBOP, cut off csg, install dry hole marker's, cut off anchors, cover pit. Well P&A 5/8/90. Job witnessed by John Amos - BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED David Stewart

TITLE Operations Manager - Prod.

DATE 5/11/90

(This space for Federal or State office use)
Witnessed by Adam Salameh

(Prepared by David Stewart)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side