

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 18 1982

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐	O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P.O. Drawer 217, Artesia, N.M. 88210

4. Location of Well

UNIT LETTER B LOCATED 639 FEET FROM THE North LINE AND 1774 FEET FROMTHE East LINE OF SEC. 27 TWP. 17S RGE. 28E

15. Date Spudded 11/22/81	16. Date T.D. Reached 11/30/81	17. Date Compl. (Ready to Prod.) 2/1/82	18. Elevations (DF, RKB, RT, GR, etc.) 3590' GR	19. Elev. Casinghead 3590' GR
20. Total Depth 3255'	21. Plug Back T.D. 3234'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3255'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2332-2408' San Andres				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma ray neutron				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	486'	12 1/4"	300 sax	None
4 1/2"	10.50#	3255'	7 7/8"	740 sax	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2428'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2332-36', 4	2358-62', 4			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2341', 1	2390-96', 6			2332-2408'	1852 bbl. gelled water
2344', 1	2402-08', 6				32,500# 20/40 sand
2351-54', 3					13,700# 10/20 sand

33. PRODUCTION							
Date First Production 2/1/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2"			Well Status (Prod. or Shut-in) Prod.			
Date of Test 2/2/82	Hours Tested 24	Choke Size	Prod'n. For Test Period 25	Oil - Bbl. to pipeline	Gas - MCF to pipeline	Water - Bbl. 25	Gas - Oil Ratio
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 25	Oil - Bbl. 25	Gas - MCF to pipeline	Water - Bbl. 25	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robert C. Chase

35. List of Attachments
Gamma ray neutron logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Price TITLE Production Clerk DATE 2/17/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <i>1465</i>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <i>1680</i>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <i>1912</i>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Marbob Energy Corp.
 Gillespie St. #2
 639 FNL 1774 FEL Sec. 17S-28E

From	to	Thickness in feet	Formation
0	75	75	Caliche & sand
75	125	50	Sand, shale
125	200	75	Sand, gravel, shale
200	225	25	Shale
225	250	25	Red bed, gravel
250	300	50	Red bed
300	350	50	Anhy.
350	380	30	Shale
380	400	20	Anhy.
400	500	100	Sand, anhy.
500	550	50	Red bed, anhy.
550	650	100	Anhy, shale
650	750	100	Anhy.
750	800	50	Anhy, sand
800	900	100	Anhy, lime, sand
900	1125	225	Anhy, lime
1125	1500	375	Anhy.
1500	1525	25	Sand, shale, anhy.
1525	1550	25	Sand, anhy.
1550	1600	50	Shale, anhy.
1600	1650	50	Sand, shale, anhy
1650	1720	70	Shale, dolo, anhy.
1720	1825	105	Dolo, anhy.
1825	1875	50	Sand, dolo, anhy.
1875	2000	125	Dolo, anhy.
2000	2100	100	Shale, dolo, anhy.
2100	2500	400	Dolo, anhy.
2500	2600	100	Sand, dolo, anhy.
2600	2750	150	Dolo.
2750	2800	50	Dolo, anhy.
2800	2900	100	Dolo.
2900	3100	200	Dolo, anhy.
3100	3255	155	Dolo.
3255			TD
3234			PBTD

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client:

MARLBOROUGH

Well #:

Gillispie #2

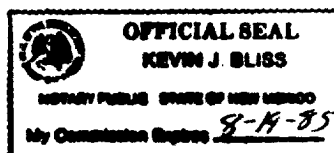
Depth Ft.	Incl.	Date	Comment	Driller
<i>500</i>	<i>1/4</i>	<i>11-23-81</i>		<i>D. Burgess</i>
<i>1000</i>	<i>1/2</i>	<i>11-24-81</i>		<i>D. Burgess</i>
<i>1500</i>	<i>3/4</i>	<i>11-25-81</i>		<i>R. Robinson</i>
<i>2000</i>	<i>1</i>	<i>11-27-81</i>		<i>A. Antonio</i>
<i>2500</i>	<i>1 1/4</i>	<i>11-27-81</i>		<i>R. Robinson</i>
<i>3000</i>	<i>1 1/4</i>	<i>11-29-81</i>		<i>R. Robinson</i>
<i>3255</i>	<i>1 1/2</i>	<i>11-30-81</i>		<i>A. Antonio</i>

CERTIFICATION

[Signature]
Pusher

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

12-3-81
Date



Notary

[Signature: K. Bliss]