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SANTA FE, NEW MEXICO 87501 FEB 18 1982

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation/

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gillespie St.	2	Red Lake Qn Grbg SA	State, Federal or Fee State	B-2071

Location

Unit Letter B ; 639 Feet From The North Line and 1774 Feet From The EastLine of Section 27 Township 17S Range 28E , NMPL, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>A</u> Sec. <u>27</u> Twp. <u>17S</u> Rge. <u>28E</u>	Yes <u>2/1/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Side Rest ☐	Intl. Rest ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.D.					
11/22/81	2/1/82	3255'	3234'					
Elevations (RT, RAL, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3590' GR	San Andres	2332'	2428'					
Perforations	Depth Casing shoe							
2332-36', 2341', 2344', 2351-54', 2358-62', 2390-96', 2402-08'	3255'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	486'	300
7 7/8"	4 1/2" 10.50#	3255'	740
	2 3/8"	2428'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/1/82	2/2/82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
50	25	25	to pipeline

Posted ID-2
+ Comp. Book
NRC/PP
2-26-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

2/17/82

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 22 1982

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Form 6-104 must be filed for each pool in custody.