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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 3 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2178
7. Unit Agreement Name
8. Farm or Lease Name EMPIRE STATE COM
9. Well No. 1
10. Field and Pool, or Wildcat EMPIRE (PENN)
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TXO PRODUCTION CORP.
3. Address of Operator 900 WILCO BUILDING, MIDLAND, TX 79701
4. Location of Well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 20 TOWNSHIP 17-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3563' GROUND

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17½" hole at 11:00 a.m. on 12-18-81. TD 17½" hole at 514' and run 12 jts of 13 3/8", 48#, H-40, ST&C csg and land at 514'. Cmt w/550 sx Cl "C" w/2% CaCl. Circ 70 sx. PD at 12:30 a.m. on 12-19-81. WOC 8 hrs. Tstd csg w/1500 psi. Held OK. Drill 12¼" hole to 2511 and run 56 jts of 8 5/8", 24#, K-55, ST&C csg and land at 2511. Cmt w/1200 sx Light plus additives and 250 sx Cl "C" w/2% CaCl. Circ 80 sx to pit. PD at 8:30 pm on 12-24-81. WOC 8 hrs. Pressure test csg w/1500 psi. Held OK. SD for X-mas. Drill 7 7/8" hole to 10,202'. TD 7 7/8" hole at 4:30 p.m. on 1-25-82. Run 177 jts, 4½", 11.6#, K-55, LT&C and 49 jts 4½", 11.6#, N-80, LT&C and land at 10,020'. Cmt w/300 sx CL "H" plus additives. PD at 2:30 am on 1-27-82. Pressure tested csg to 1500 psi and held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Freida M. Crawford TITLE Engineering Assistant DATE 2/1/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 5 1982

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs.
2-4-82 Operator Notified verbally