- H	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE V FILE V V U.S.G.S. LAND OFFICE OIL V	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RECEIVED	
1.	IRANSPORTER GAS   OPERATOR V   PROBATION OFFICE	MAY 04 '88			
ſ	Operator Kersey & Company - Red Lake Premier Sand		and Unit	O. C. D. ARTESIA, OFFICE	
F	Address				
ŀ	P.O. Box 316, Artesia, NM 88211-0316 Reason(s) for filing (Check proper box) Other (Please explain)			· · · · · · · · · · · · · · · · · · ·	
	New We!l Change in Transporter of:		Change of well n	Change of well name From Thompson #7	
	Recompletion	Oil Dry Gas Casinghead Gas Condensat			
l	Change in Ownership				
]	If change of ownership give name and address of previous owner	change of ownership give name d address of previous owner			
	ESCRIPTION OF WELL AND LEASE				
	Lease Name Red Lake Premi	er well No. Poor Name, morading i en	State Federal o		
	Tract 9	7 Red Lake Q-G-SA			
	Unit LetterM;660 Feet From The South Line and660 Feet From The West				
	Eddy County				
	Line of Section 20 Township 17S Range 28E , NMPM, Eduy				
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	copy of this form is to be sent)	
	Name of Authorized Transporter of Oli	X of Condensate	Antonio NM		
	Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approve	d copy of this form is to be sent)	
			In age getually connected? When		
	If well produces oil or liquids,				
	give location of tarks. 0 20 17S 28E				
IV	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		New Well Workover Deepen		
	Date Spudded		Total Depth	P.B.T.D.	
			Top O!!/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE			Post ID-3	
				she well name	
				- Chu uncer er er er	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
V	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bble.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.			
	GAS WELL		Bbla. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbie. Conductor minor		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v	I. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			J 1988, 19	
			BYOriginal Signed By Mike Williams TITLEOII & Gas Inspector This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(1	Fitle)	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	May 3, 1988	Datel			
		Date)			