	DEPARTMENT		·	Form C-103	
NO. OF COPIES RECEI			Revised 10-1-78		
DISTRIBUTION	P.0. Bo	ox 2088	 	·	
SANTA FE	SANIA FE, NEI	W MEXICO 87501 JUN 1 7 1982	5a. Indicate		
FILE		001111302	State	Fee X	
U.S.G.S LAND OFFICE		O. C. D.	F 51 1 011		
OPERATOR	,}}	ARTESIA, OFFICE	5. State Oil	& Gas Lease No.	
OLENATOR		ARTEOIN, OFFICE			
	SUNDRY NOTICES AND REPORTS ON WELL	15	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)					
			1	^^^^^^^ XXXXXXXXXXXXXXXXXXXXX	
1. OIL				ment Name	
WELL X	WELL OTHER			_	
2. Name of Operator			8. Farm or Lease Name		
Read & Stevens, Inc. V			Dartmouth		
3. Address of Operator			9. Well No.		
P.O. Box 1518, Ro	oswell, NM 88201			4	
4. Location of Well			10. Field and	Pool, or Wildcat	
UNIT LETTER N	. 660 FEET FROM THE South	LINE AND 1980 FEET FROM	Und. Bunker	Hill Penrose	
THE West LIN	E. SECTION 14 TOWNSHIP 16	6S RANGE 31E NMPM		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			12. County	xxxxxxxxxxxxxxx	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		Eddy	xxxxxxxxxxxxxx	
	Check Appropriate Box To Indicate	Nature of Notice, Report or Ot	her Data		
NOTI	CE OF INTENTION TO:	SUBSEQUENT R	EPORT OF:		
PERFORM REMEDIAL	WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERII	NG CASING	
TEMPORARILY ABAND	1 1 1	COMMENCE DRILLING OPNS.	+	ND ABANDONMENT	
PULL OR ALTER CAS	1	CASING TEST AND CEMENT JOB			
OTHER		OTHER Perf, frac, &	run tbg.	[X]	
	Completed Operations(Clearly state ng any proposed work) SEE RULE 1103.		e pertinent date	es, including esti-	
6-11-82	Pont 34101 34301 2 ababa (1 101 3	30 -b.d- 0111 /11 A DTT0			
0-11-02	Perf 3419'-3438', 2 shots/' 19', 3	snors. Gin w/TDg & RIIS pkr	•		
6-12-82	Max 3600psi, 2600 min. 3.6 BPM. 2	good breaks-15min 400nsi. 10mi	n 600 nei 5min	900nei 1300nei	
	ISIP. 55 BLTR. Swab 50 BLW. SION.	gett brank tamin teeps,, vemi	,, occ ps,, smin	300p31	
	• • • • • • • • • • • • • • • • • • • •				
6-14-82	Prep to frac am.				
6-15-82	Frac. stim w/20,000gals gelled wtr	+ 10 000gals CO: 34	00015- 10 20 ::	. 70 000th - 0 10 ·	
3 13 02	Avg rate 20 BPM, Max pres 2800psi,				
	15min 1520psi. 10:30am start flwg				
	4.7#/jt J-55 EUE 8rd tba. SN @ 324			•	
	4.7#/jt J-55 EUE 8rd tbg, SN € 324	ego. , rom rods a pamp prop ro			
6-16-82	4.7#/jt J-55 EUE 8rd tbg, SN @ 324 Start pump @ 4:00pm. No guage.	eser, fan foas a pamp prop 10			

DATE 6-16-82

DATE

JUN 21 1982

Drilling & Production Manager

OIL AND GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

APPROVED BY