

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUL 9 1982

O. C. D.
ARTESIA, OFFICE

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC. ✓

Address P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE B-7227 E/2/82

Lease Name	Dartmouth	Well No.	4	Pool Name, Including Formation	Und. Bunker Hill Penrose	Kind of Lease	XXXXXXX	Lease No.	-
Location	Unit Letter	N	660	Feet From The	South	Line and	1980	Feet From The	West
	Line of Section	14	Township	16S	Range	31E	North	Eddy	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Koch Oil Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 2256, Wichita, KS 67201				
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	Bartlesville, OK 4251				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	7/2/82
	F	23	16S	31E	yes		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heavy	Thin
	X		X					
Date Spudded	5/28/82	Date Compl. Ready to Prod.	7/1/82	Total Depth	4050'	P.S.T.D.	3987'	
Deviation (HL, RRP, RT, GR, etc.)	4293.6 GR	Name of Producing Formation	Penrose	Top Oil/Gas Pay	3419'	Tubing Depth	3284'	
Perforations	3419-38'					Depth Casing Shoe	4050'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1055'	575
7 7/8"	4 1/2"	4050'	725
	2 3/8"	3284'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	6/16/82	Date of Test	7/1/82	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24	Tubing Pressure	-	Casing Pressure	-
Actual Prod. During Test		Oil - Bbls.	21	Water - Bbls.	1
				Gas - MCF	130

GAS WELL

Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (Flow, back pr.)		Tubing Pressure (Shot-In)		Casing Pressure (Shot-In)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

July 7, 1982

OIL CONSERVATION DIVISION

APPROVED

JUL 9 1982

BY

W. G. Giesse

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple