STATE OF NEW MEXICO	•	-	~ \	Form C- ⊬Revised	104 1 10-1-78
TREY AND MINERALS DEPARTMENT	OIL CONSERV/		DE	CEIVED	
DISTRIBUTION BANTA PE	Р. О. ВО SANTA FE, NEV	W MEXICO 87501	N23	- مەكى 1 با سەتى	
rne VV			OCT	1 1982:	
LAND OFFILE		RALLOWABLE	0	C D	
CPENATUR	AUTHORIZATION TO TRANS	ND PORT OIL AND NATUR		C. D. A. OFFICE	
Cierolor					
Ray Westall	<u>. V</u>		<u> </u>	·	
	Hills, NM 88255	Other (Please)			
Feason(s) for filing (Check proper box New Well	/ Change in Transporter of:		* proving		
Recompletion	Cil Dry Go Casinghead Gas Conder	E I			
Change in Ownership				· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner			<u> </u>		
DESCRIPTION OF WELL AND	LEASE		(ind of Lease		Legae No.
Lease Name Boling State 1 North Sq. La				° ^{r F••} State	LH-172
Boling State					
Unit Letter K : 16"	50 Feet From The South Lin	ne and <u>1650</u>	Feel From T	NeWest	
Line of Section 11 To	wnship 165 Range	31E , NMPM,		Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15 Address (Give address to	1	ed soon of this form i	to be send
Name of Authorized Transporter of Cil X or Condensate . Navajo Crude Oil Purchasing Co.		P.O. Drawer 1	59 Art	esia, NM 8	38 2 10
Name of Authorized Transporter of Casinghead Gas () of Dry Gas		Address (Give address to	which approv	ed copy of this form i	s to be sent)
Phillips Petroleum (Unit Sec. Twp. Rge.	Bartlesville,			
if well produces oil or liquids, give location of tanks.	K 11 165 31E	No	k		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				es'v. Dill. Pos'
Designate Type of Completio	$\frac{\text{Oil Well}}{(X)}$	New Well Workover	l Deepen I I	Plug Back Same R	l l
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u></u>
5-15-82 Elevations (DF. RKB, RT. CR. etc.)	7-1-82	4530 . Top Oll/Gas Pay		Tubing Depth	·
4415. GR	Premier	4006		4050" Depth Casing Shoe	
Perforations 4006 to 4026	(Perforated with 9 hc	oles)		4530'	
	TUBING, CASING, AND	D CEMENTING RECORD		SACKS CI	EMENT
HOLE SIZE $12\frac{1}{4}$	CASING & TUBING SIZE	DEPTH SET		600 sx Pace	setter "(
				200 sx "C"	
7 7/8"	4 <u>1</u> "	4530	alt 2%	5 <u>00 sx Pace</u> gel, 250 sx	50-50 Pc
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volum			
OIL WELL Date First New OII Bun To Tanta	able for this de	Producing Method (Flow,	pump, sas tifi	, etc.)	
6-10-82	7-1-82	Pump	ing	Choie Size	
Length of Test	Tubing Pressure	Casing Pressure		Open	
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
21	21	0		20	
GAS WELL				Gravity of Condensa	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Concentra	
Testing Method (pitor, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-)	(a.	Choke Size	
CERTIFICATE OF COMPLIAN	LCE		NSERVAT	ION DIVISION	
		APPROVED	OCT 7	1982	. , 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By			
		Leslie A. Clements TITLE Supervisor District II			
$\hat{\Lambda}$	1 0		1	ompliance with BU	LE 1104,
Ray Westall		If this is a reque	at for allow	able for a newly dri led by a tabulation	lied or deepend of the deviation
(Signature)		If this is a request for allowable to a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow			
Operator (Tule)		able on new and reco	ompleted we		
7-26-82		Fill out only Se	ctions I, II. or transport	III, and VI for cher, or other such che	
(Da	147	Separate Forms completed wells.	C-104 must	be filed for each	pool in multip