

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2179
7. Unit Agreement Name
8. Farm or Lease Name Hudson State
9. Well No. 1
10. Field and Pool, or Wildcat Red Lake Q-G-SA
12. County Eddy

a. TYPE OF WELL 8¹/₂ m ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **MAR 19 1982**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **O. C. D.**

Name of Operator **Ray Westall** ARTESIA, OFFICE

Address of Operator **P.O. Box 4 Loco Hills, NM 88255**

Location of Well
NIT LETTER **I** LOCATED **2310'** FEET FROM THE **South** LINE AND **660'** FEET FROM

13. Date Spudded **12-19-81** 16. Date T.D. Reached **12-31-81** 17. Date Compl. (Ready to Prod.) **3-7-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3521.** 19. Elev. Casinghead

20. Total Depth **2500'** 21. Plug Back T.D. **2498'** 22. If Multiple Compl., How Many **G-SA** 23. Intervals Drilled By Rotary Tools **(X)** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2294-2464 San Andres
1730-1754 Grayburg

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Compensated Neutron/Gamma-ray Cement Bond Log

27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	361'	12 1/4"	400 sx 2% CaCl-circulated		
4 1/2"	10 1/2#	2500'	7 7/8"	1000 sx class "C" 2% CaCl-circulate		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2480'

31. Perforation Record (Interval, size and number)

2294-2464 (1 shot per foot)
1730-1754 (1 shot per foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
See attachment

33. PRODUCTION
Date First Production **1-26-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **POW**

Date of Test 3-5-82	Hours Tested 24 hrs	Choke Size	Prod'n. For Test Period 12	Oil - Bbl. 145 MCF	Gas - MCF 0	Water - Bbl. 12,083-1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Phillips Petroleum Company

Test Witnessed By
Jeton

35. List of Attachments
Logs, Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Ray Westall** TITLE **Operator** DATE **3-10-82**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See State 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Fibert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	1230	to	1254	No. 4, from	to
No. 2, from	2294	to	2464	No. 5, from	to
No. 3, from		to		No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

None

No. 1, from

No. 2, from

No. 3, from

No. 4, from

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	530	530	Anhydrite and Red Beds				
530	836	306	Anhydrite and Dolomite				
836	958	122	Sand				
958	1950	992	Anhydrite, Dolomite and sand				
1950	2500	550	Dolomite				