

OIL CONSERVATION DIVISION

RECEIVED

Form C-104
Revised 10-1-70

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501 MAR 15 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

NO. OF PERMITS	
DISTRIBUTION	
DATE	1
FILE	1
U. O. C.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
GAS	1
OPERATION	1
PRODUCTION OFFICE	
Operator	

Ray Westall ✓

Address

P. O. Box 4 Loco Hills, NM 88255

Reason(s) for filing (check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, Including Portion	Kind of Lease	Lease No.			
Hudson State	1	Red Lake Q-G-SA	State, Federal or FedState	B-2179			
Location	Unit Letter	I	2310	Feet From The South Line and 660 Feet From The East			
Line of Section	9	Township	17S	Range	28E	County	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P. O. Drawer 159 Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	I	9	17S	28E	Yes	3-5-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Well, 1 off, 1 on
(X)	(X)						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
12-19-81	1-26-82	2500'	2498'				
Elevations (OF, RAD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Length				
3521.	G-SA	2294'	2480'				
Perforations	Depth Casing Shoe						
2294-2464 (1 shot per foot) San Andres/1730-1754 (1 spf) Grayburg	2500'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	3.61'	400 sx 2% CaCl-
			Circulated
7 7/8"	4 1/2"	2500'	1,000 sx Class "C"
	6 3/8"	2500'	2% CaCl-circulated

TEST DATA AND REQUEST FOR ALLOWABLE
OH WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil
oil for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-26-82	3-5-82	Pumping	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF
12	12	0	145 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Testing Procedure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Ray Westall
(Signature)

Operator

(Date)

3-10-82

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 23 1982

BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a location of the deviated
tests taken on the well in accordance with RULE 11.1.All sections of this form must be filled out completely for all
side on new and recompleted wells.Fill out only Sections I, R, III, and VI for changes of
well name or number, or transportation of other such changes of condition.
Separate Form C-104 must be filed for each pool in which.