

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

JAN 15 1982

O. C. D.

ARTESIA OFFICE

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P.O. Box 1518, Roswell, NM 88201

Location of Well
UNIT LETTER **K** 1980 FEET FROM THE **West** LINE AND 1980 FEET FROM
THE **South** LINE, SECTION **13** TOWNSHIP **16S** RANGE **31E** NEARBY

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-4199

7. Unit Agreement Name
-

8. Name of Lease Tract
Gulf West Mesa

9. Well No.
6

10. Field and Pool, or Wildcat
Und. Bunker Hill Penrose

12. County
Eddy

15. Elevation (Show whether DE, RT, GR, etc.)
4395' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perf, acidize & frac stim ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-8-82 Ran bond log - good bond, TOC @ 2317'. Perf 3630'-3653', 23' 46 holes. Ran 114jts 2 3/8", total 3508.56', set @ 3521'RKB. Spotted acid, acidize w/1000gal 15% NE acid w/ballsealers. Max pres 2400psi, min pres 1500psi, avg 1550psi, avg rate 3.2 BPM, good ball action, 250psi increase when ball hit, swbd dry.
- 1-9-82 Frac stim w/20,000gal gelled water & 10,000gal CO₂. 24,000# 10-20 sd & 30,000# 8-12 sd. Max pres 2300psi, avg 2300psi, ISIP 1880psi, 5 min 1780psi, 10 min 1680psi, 15 min 1620psi, avg rate 20 BPM, 588 BLTR.
- 1-10-82 Put on pump 2" x 1 1/2" x 16' RWBC 1-9-82 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By B. Stables TITLE Drilling & Production Mgr DATE 1-14-82

By M. K. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 15 1982

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